

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

Contact Person for questions and approval letters: Daniel Marsh

ELC       GAS

Phone #: 562-299-5117

PLC       HEAT       WATER

E-mail: [greg.campbell@libertyutilities.com](mailto:greg.campbell@libertyutilities.com)

### EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: 95-E

Subject of AL: Consolidated Changes to Liberty CalPeco Electric Rates

Tier Designation:  1    2    3

Keywords (choose from CPUC listing):

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D. 18-03-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL \_\_\_\_\_

Resolution Required?  Yes    No

Requested effective date: May 1, 2018

No. of tariff sheets: 16

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division Utility Info (including e-mail)**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

**Liberty Utilities (CalPeco Electric) LLC**

**Attention: Advice Letter Protests**

**933 Eloise Avenue**

**South Lake Tahoe, CA 96150**

**Email: [greg.campbell@libertyutilities.com](mailto:greg.campbell@libertyutilities.com)**



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

**VIA EMAIL AND U.S. MAIL**

May 1, 2018

**Advice Letter 95-E  
(U 933 E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Consolidated Changes to Liberty CalPeco Electric Rates as of May 1, 2018**

**Purpose**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 1** Advice Letter to revise its rates and associated tariffs based on decision D. 18-03-024.

This Advice Letter revises Liberty CalPeco’s ECAC applicable to various rate classes, as well as its Greenhouse Gas (“GHG”) rates applied to multiple rate classes. Each authorized revision is based on the application and decision found in:

1. 2018 Energy Cost Adjustment Clause (A. 17-07-001; D. 18-03-024 (“2018 ECAC Decision”));

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

**Preliminary Statement**

Section 6 - Energy Cost Adjustment Clause  
Section 20 - Greenhouse Gas Revenue Balancing Account (GHGRBA)

**Rate Schedules**

D-1 – Domestic Service  
D-1 TOU – Time-of-Use Domestic Service  
D-1 TOU EV – Electric Vehicle Time-of-Use Domestic Service  
DS-1 – Multi-Unit Domestic Service - Submetered  
CARE – CARE Domestic Service  
A-1 – Small General Service  
A-1 TOU - Time-of-Use Small General Service  
A-1 TOU EV- Electric Vehicle Time-of-Use Small General Service

A-2 –	Medium General Service
A-2 TOU –	Time-of-Use Medium General Service
A-3 –	Large General Service
PA –	Optional Interruptible Irrigation Service
SL/OL –	Street and Outdoor Lighting

### **Discussion**

This Advice Letter revises the ECAC and GHG rates the Commission has authorized Liberty CalPeco to implement and to become effective as of January 1, 2018. This decision and associated authorized rate changes are found in:

1. ECAC (A.17-07-001; D. 18-03-024). Ordering Paragraph No. 2 of the 2018 ECAC Decision directs Liberty CalPeco to submit a Tier 1 advice letter requesting that the authorized revenue changes in the 2018 ECAC Decision become effective as of January 1, 2018. The 2018 ECAC Decision includes an annual decrease in revenues of \$4.027 million. In addition, Ordering Paragraph No. 3 of the 2018 ECAC Decision authorizes Liberty CalPeco “to implement the Energy Cost Adjustment Clause and Greenhouse Gas (GHG) rates authorized by this decision, issue the semi-annual residential Climate Credit of \$29.46, and the monthly volumetric small business Climate Credit that offsets 70 percent of GHG costs in rates.”

### **Effective Date**

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of May 1, 2018.

### **Protests**

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than May 21, 2018, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit  
California Public Utilities Commission  
May 1, 2018  
Page 3

Liberty Utilities (CalPeco Electric) LLC  
Attn: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 530-544-4811  
Email: Dan.Marsh@libertyutilities.com

Energy Division Tariff Unit  
California Public Utilities Commission  
May 1, 2018  
Page 4

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh  
Liberty Utilities (CalPeco Electric) LLC  
Manager, Rates and Regulatory Affairs  
Phone: 562-299-5104  
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List  
A.17-07-001 Service List

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

gbinge@ktminc.com;  
emello@sppc.com;  
epoole@adplaw.com;  
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efr@cpuc.ca.gov;  
tlg@cpuc.ca.gov;  
dao@cpuc.ca.gov;  
ljt@cpuc.ca.gov;  
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kjl@cpuc.ca.gov;  
denise.tyrrell@cpuc.ca.gov;  
fadi.daye@cpuc.ca.gov;  
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Rob.Oglesby@energy.ca.gov;  
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dwtcpucdockets@dwt.com;  
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dan.marsh@libertyutilities.com;  
sharon.yang@libertyutilities.com;  
ginge@kinectenergy.com

Liberty Utilities (CalPeco Electric) LLC  
Service Lists for Application No. 17-07-001

**VIA EMAIL**

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rmp@cpuc.ca.gov

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smw@cpuc.ca.gov

## **Attachment A: Redline Version**

### Rate Schedules

- D-1 – Domestic Service
- D-1 TOU – Time-of-Use Domestic Service
- D-1 TOU EV – Electric Vehicle Time-of-Use Domestic Service
- DS-1 – Multi-Unit Domestic Service - Submetered
- CARE – CARE Domestic Service
- A-1 – Small General Service
- A-1 TOU - Time-of-Use Small General Service
- A-1 TOU EV- Electric Vehicle Time-of-Use Small General Service
- A-2 – Medium General Service
- A-2 TOU – Time-of-Use Medium General Service
- A-3 – Large General Service
- PA – Optional Interruptible Irrigation Service
- SL/OL – Street and Outdoor Lighting



**PRELIMINARY STATEMENT**

(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

Residential

	<u>D-1, DS-1, DM-1 Baseline</u>	<u>D-1, DS-1, DM-1 Excess</u>
Offset	0.03 <u>300509</u>	0.05 <u>009327</u>
Balancing	<u>(0.00705315)</u>	<u>(0.00705315)</u>
Total	0.0 <u>25953194</u>	0.0 <u>43045012</u>

Commercial

	<u>A-1</u>	<u>A-2 Winter</u>	<u>A-2 Summer</u>	<u>PA</u>
Offset	0.04 <u>384662</u>	0.03 <u>092288</u>	0.0 <u>68097244</u>	0.04 <u>384662</u>
Balancing	<u>(0.00705315)</u>	<u>(0.00705315)</u>	<u>(0.00705315)</u>	<u>(0.00705315)</u>
Total	0.0 <u>36794347</u>	0.02 <u>387973</u>	0.06 <u>104926</u>	0.0 <u>36794347</u>

Issued by

Advice Letter No. 9572-E  
2016

Gregory S. Sorensen

Date Filed May 1, 2018~~December 28,~~

Name

Decision No. \_\_\_\_\_

President

Effective May~~January~~ 1, 20187

Title

Resolution No. \_\_\_\_\_

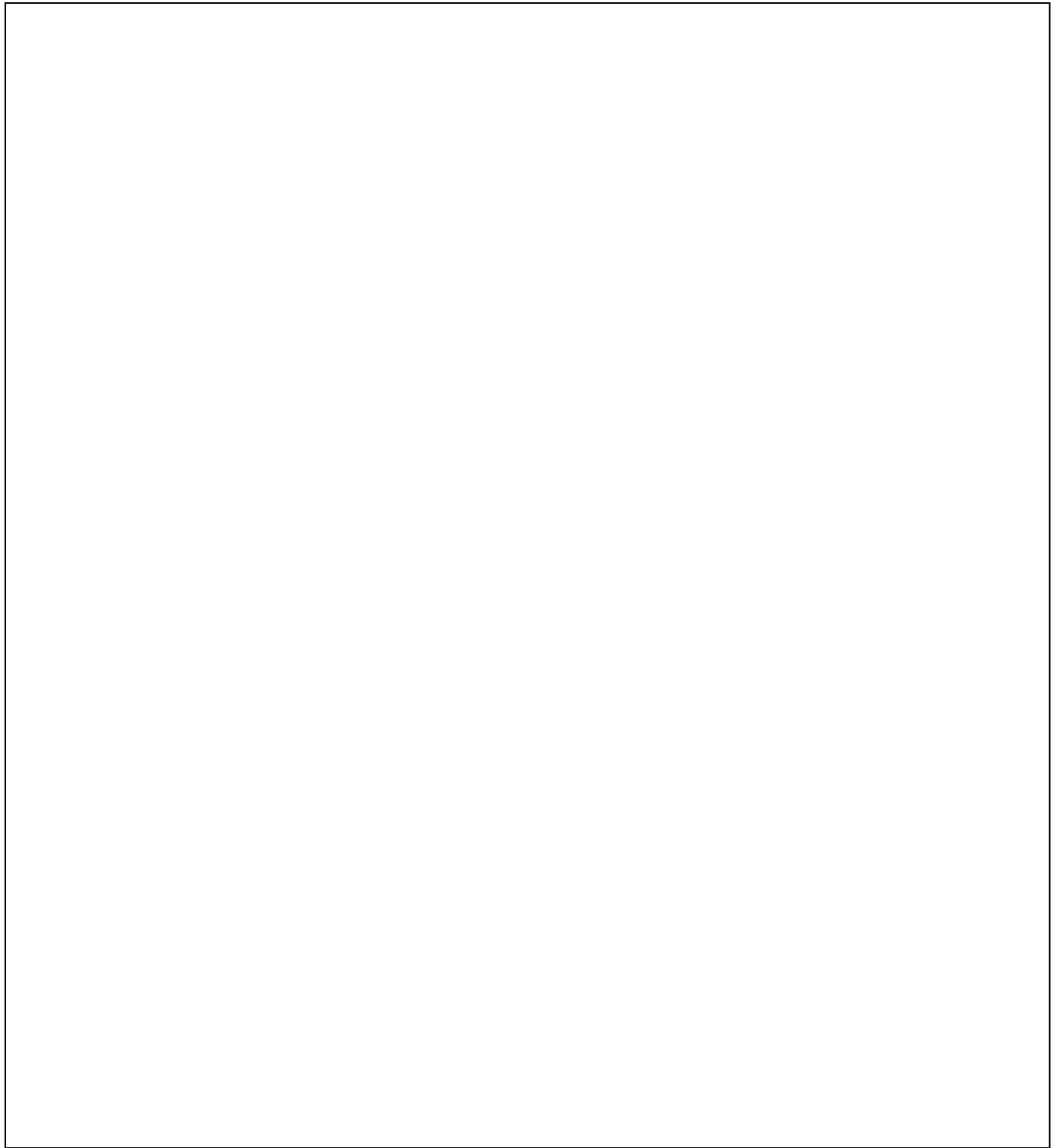
LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling 54th Revised  
4th3rd Revised

CPUC Sheet No. 13

CPUC Sheet No. 13



Advice Letter No. 9572-E  
2016

Issued by

Gregory S. Sorensen

Date Filed May 1, 2018  
~~December 28,~~

Decision No. \_\_\_\_\_

Name

President

Title

Effective May  
~~January 1, 2018~~

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT**

(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

K. Billing Factors (continued)

	Commercial				
	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset	0.04 <u>699997</u>	0.0 <u>47895093</u>	0.0 <u>39324182</u>	0.04 <u>688986</u>	0.03 <u>675908</u>
Balancing	<u>(0.00705315)</u>	<u>(0.00705315)</u>	<u>(0.00705315)</u>	<u>(0.00705315)</u>	<u>(0.00705315)</u>
Total	0.0 <u>39944682</u>	0.04 <u>084778</u>	0.03 <u>227867</u>	0.0 <u>39834674</u>	0.0 <u>29703593</u>
<hr/>					
	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens		
Offset	1. <u>4254</u>	1. <u>8094</u>	3. <u>4668</u>		
Balancing	<u>(0.2009)</u>	<u>(0.2913)</u>	<u>(0.5625)</u>		
Total	1. <u>242</u>	1. <u>5178</u>	<u>2.90343</u>		
<hr/>					
	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens	
Offset	1. <u>2736</u>	1. <u>8094</u>	<u>2.94312</u>	3. <u>7396</u>	
Balancing	<u>(0.2009)</u>	<u>(0.2913)</u>	<u>(0.4721)</u>	<u>(0.6027)</u>	
Total	1. <u>027</u>	1. <u>5178</u>	<u>2.4794</u>	3. <u>1369</u>	

Advice Letter No. 9572-E  
2016

Issued by Gregory S. Sorensen Date Filed May 1, 2018~~December 28,~~

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective MaJanuary 1, 2018~~7~~

Resolution No. \_\_\_\_\_

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on January 1, 201~~8~~<sup>6</sup> Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 1~~85-0312-024~~<sup>37</sup>. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00~~542~~<sup>398</sup> per kilowatt hour.

(R)

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on January 1, 201~~8~~<sup>6</sup> Liberty Utilities will issue a California Climate Credit in compliance with Decision 1~~85-0312-024~~<sup>37</sup>. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

The credit is (\$0.003~~79~~<sup>18</sup>) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13-12-041.

(R)

Issued by

Advice Letter No. 9572-E  
2016

Gregory S. Sorensen

Date Filed May 1, 2018~~December 28,~~

Decision No. \_\_\_\_\_

Name

President

Effective May~~January 1, 2018~~<sup>7</sup>

Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
SOUTH LAKE TAHOE, CALIFORNIA

Canceling 4th~~3rd~~ Revision  
3rd~~2nd~~ Revision

CPUC Sheet No. 54A  
CPUC Sheet No. 54A

(continued)

Issued by  
Advice Letter No. 9572-E Gregory S. Sorensen Date Filed May 1, 2018~~December 28, 2016~~  
Decision No. \_\_\_\_\_ Name President Effective May~~January~~ 1, 2018~~7~~  
Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of ~~\$293.4672~~.

(1R)

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

Advice Letter No. 9572-E  
~~May~~December 128, 20186

Issued by Gregory S. Sorensen Date Filed \_\_\_\_\_

Decision No. \_\_\_\_\_ Name President Effective MayJanuary 1, 20187  
Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
 SOUTH LAKE TAHOE, CALIFORNIA

Canceling

165th Revised

154th Revised

CPUC Sheet No. 76

CPUC Sheet No. 76

**SCHEDULE NO. D-1  
 DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$8.50 (H)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRRBA-7	Total
\$0.06682 (H)	\$0.03964 (H)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.12587
\$0.06682	\$0.03365 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.11511

Field Code Changed

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682 (H)	\$0.06434 (H)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.13872

Field Code Changed

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00075 (H)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 9586-E  
18, 2018Z

Issued by

Gregory S. Sorensen

Date Filed May 1 April 30 December

Decision No. \_\_\_\_\_

Name  
President  
 Title

Effective May 1 January 1, 2018

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

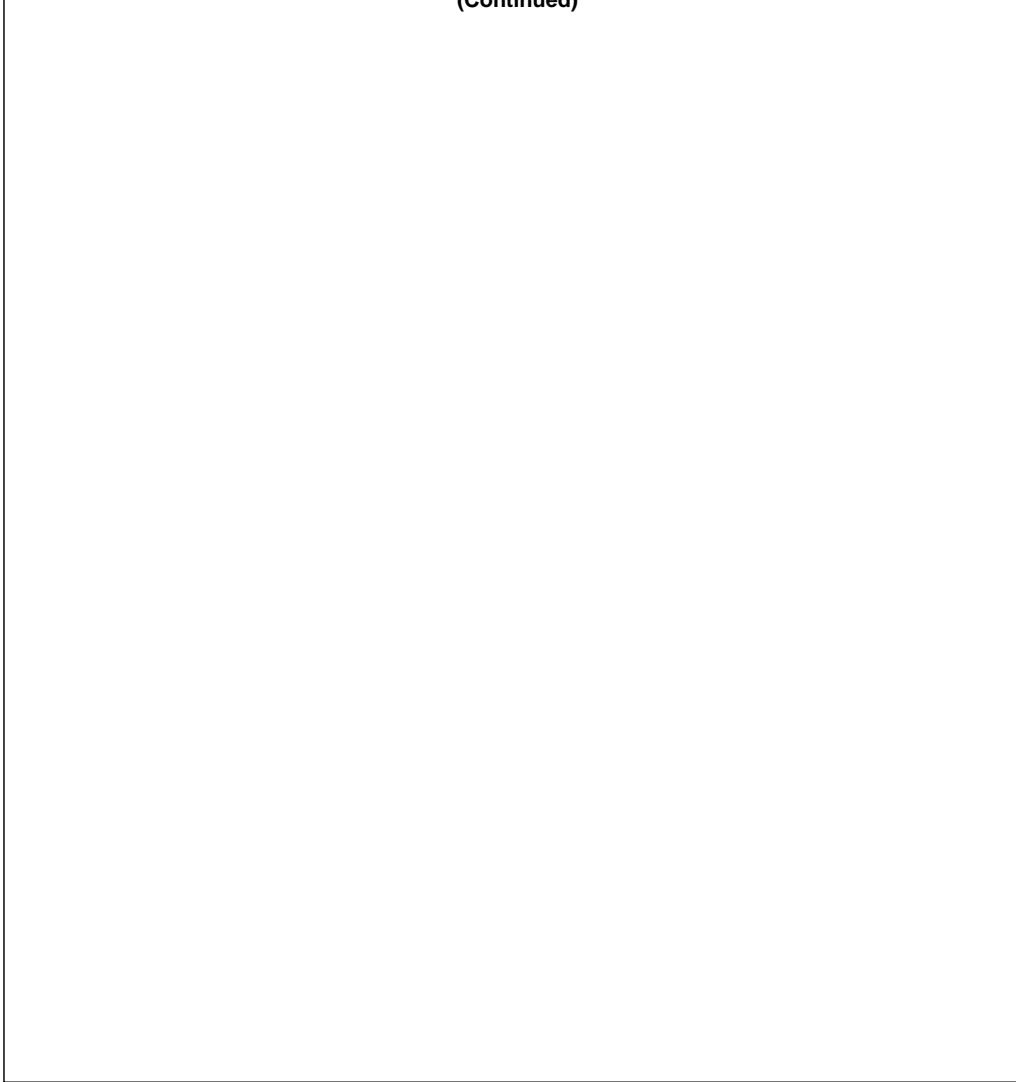
~~165~~<sup>15</sup>th Revised

~~154~~<sup>14</sup>th Revised

CPUC Sheet No. 76

CPUC Sheet No. 76

(Continued)



Advice Letter No. 9586-E  
~~18, 2018~~<sup>Z</sup>

Issued by

Gregory S. Sorensen

Date Filed May 1 ~~April 30~~ ~~December~~

Name

President

Effective May 1 ~~January 1, 2018~~

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$13.43 (+)

**Energy Charges (Per kWh)**

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRRBA-7	Total
<i>Winter</i>									
On-Peak	\$0.06682 (+)	\$0.06799 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682 (+)	\$0.06399 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682 (+)	\$0.01404 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.10027

*Summer*

On-Peak	\$0.06682 (+)	\$0.06434 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682 (+)	\$0.01107 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.09730

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
<i>Winter</i>								
On-Peak	\$0.06682	\$0.06069 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14215
Mid-Peak	\$0.06682	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13839
Off-Peak	\$0.06682	\$0.00996 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.09142
<i>Summer</i>								
On-Peak	\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13872
Off-Peak	\$0.06682	\$0.00717 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.08863

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075 (+)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

Issued by

Advice Letter No. 9586-E Gregory S. Sorensen Date Filed May 1, 2018 ~~December 18, 2017~~

Decision No. \_\_\_\_\_ Name Effective Ma ~~January 1, 2018~~  
 2018 President Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~176th Revised~~

~~165th Revised~~

CPUC Sheet No. 80

CPUC Sheet No. 80

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. ~~Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.~~
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Advice Letter No. 9586-E  
~~2017~~

Gregory S. Sorensen Date Filed May 1, 2018~~December 18,~~

Decision No. \_\_\_\_\_  
2018

Name  
President

Effective MaJanuary 1, 2018

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$6.80 (+)

**Energy Charges – Non TOU (Per kWh)**

**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRRBA-7	Total
\$0.04205 (+)	\$0.03964 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.09910
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
\$0.04420 (I)	\$0.03365 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470		\$0.09049

**B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)**

\$0.03711 (+)	\$0.06434 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11886
\$0.03948 (I)	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470		\$0.10938

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$10.74 (+)

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRRBA-7	Total
<b>Winter</b>									
On-Peak	\$0.03638 (+)	\$0.08041 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718 (+)	\$0.06399 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04717 (+)	\$0.02205 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08663
<b>Summer</b>									
On-Peak	\$0.03711 (+)	\$0.07636 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04776 (+)	\$0.01963 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08480

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2018 December 18, 2017

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Decision No. \_\_\_\_\_ President \_\_\_\_\_ Effective JanuarMay 1, 2018

Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
 SOUTH LAKE TAHOE, CALIFORNIA  
 Canceling

176th Revised

165th Revised

CPUC Sheet No. 84

CPUC Sheet No. 84

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.03879 (I)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12380
Mid-Peak	\$0.03954 (I)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10911
Off-Peak	\$0.04894 (I)	\$0.01749 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07907
Summer								
On-Peak	\$0.03948 (I)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12068
Off-Peak	\$0.04949 (I)	\$0.01522 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07735

Other Energy Charges (Per kWh)

    Surcharges<sup>8</sup>   \$.00075 (+)

(Continued)

Advice Letter No. 9586-E  
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Decision No. \_\_\_\_\_

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President Effective Januar May 1, 2018  
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Resolution No. \_\_\_\_\_



**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$15.29 (+)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17034
Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>		Total
\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		\$0.14468

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17034
\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		\$0.14468

**Other Energy Charges (Per kWh)**

**Surcharges \$0.00075**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

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Name  
President  
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Effective January May 1, 2018

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month:

\$20.21 (+)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRBBA-7	Total
<b>Winter</b>									
On-Peak	\$0.07659 (+)	\$0.07312 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.01858 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
<b>Summer</b>									
On-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.01870 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
<b>Winter</b>									
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659	\$0.01424 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.10783
<b>Summer</b>									
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659	\$0.01435 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.10794

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<b>Winter</b>									
On-Peak	\$0.07659 (+)	\$0.07312 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.01858 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
<b>Summer</b>									
On-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.01870 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124

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Gregory S. Sorensen Date Filed May 1 April 30,

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2018

Name  
President

Effective January May 1,

Title

Resolution No. \_\_\_\_\_



LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~165th Revised~~

~~154th Revised~~

CPUC Sheet No. 110

CPUC Sheet No. 110

Winter

On-Peak	\$0.07659	\$0.06552	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01424	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10783

Summer

On-Peak	\$0.07659	\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01435	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10794

Other Energy Charges (Per kWh)

Surcharges <sup>®</sup> \$.00075 (+)

(Continued)

Advice Letter No. 9586-E  
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Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$38.51 (+)

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41 (+)	\$0.00	\$11.41
Summer	\$0.00	\$7.42 (+)	\$7.42

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation-1</u>	<u>Vegetation-2</u>	<u>CEMA-3</u>	<u>SIP-4</u>	<u>PPP-5</u>	<u>GRCMA-6</u>	<u>BRBBA-7</u>	<u>Total</u>
Winter	\$0.03011 (+)	\$0.02973	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.05463
Summer	\$0.00000	\$0.09481 (+)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.08960
Winter	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>		<u>Total</u>
Winter	\$0.03011	\$0.02387 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		\$0.07344
Summer	\$0.00000	\$0.08659 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		\$0.10605

**Other Energy Charges (Per kWh)**

Surcharges \$0.00075 (+)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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2018 December 18, 2017

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Name  
President  
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Effective Januar May 1, 2018

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

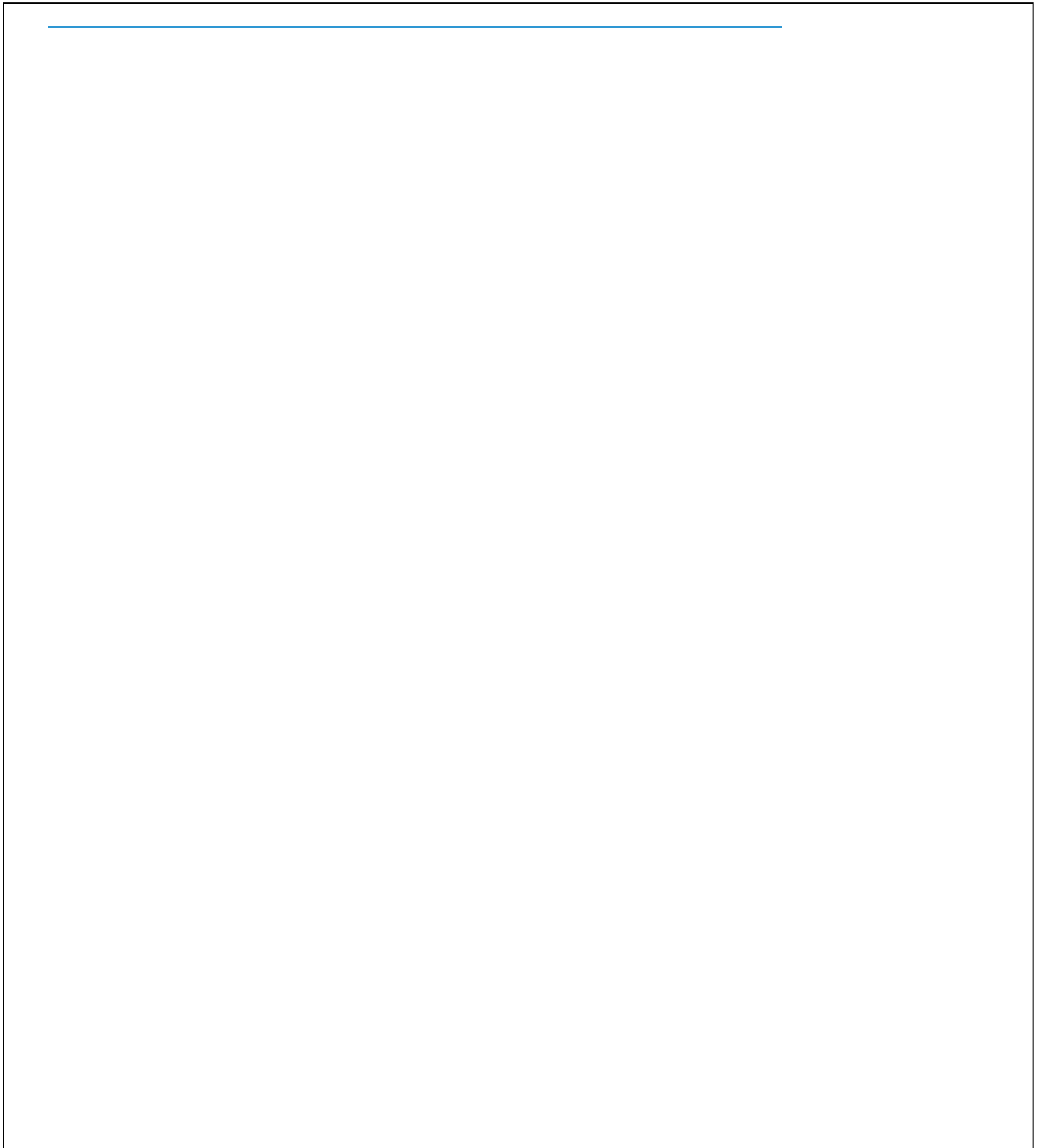
16~~5~~th Revised

15~~4~~th Revised

(Continued)

CPUC Sheet No. 113

CPUC Sheet No. 113



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Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2  
TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$122.41 (+)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41 (+)		\$11.41
Mid-Peak	\$11.41 (+)		\$11.41
Off-Peak	\$11.41 (+)		\$11.41
Summer			
On-Peak		\$7.42 (+)	\$7.42
Off-Peak		\$7.42 (+)	\$7.42

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation-1</u>	<u>Vegetation-2</u>	<u>CEMA-3</u>	<u>SIP-4</u>	<u>PPP-5</u>	<u>GRCMA-6</u>	<u>BRRBA-7</u>	<u>Total</u>
Winter									
On-Peak	\$0.03011 (+)	\$0.03139	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05629
Mid-Peak	\$0.03011 (+)	\$0.03205	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05695
Off-Peak	\$0.03011 (+)	\$0.02576	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05066
Summer									
On-Peak	\$0.00000	\$0.10359 (+)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.09838
Off-Peak	\$0.00000	\$0.08603 (+)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.08082
	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>		<u>Total</u>
Winter									
On-Peak	\$0.03011	\$0.02543 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.07500
Mid-Peak	\$0.03011	\$0.02605 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.07562
Off-Peak	\$0.03011	\$0.02013 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.06970
Summer									
On-Peak	\$0.00000	\$0.09484 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.11430
Off-Peak	\$0.00000	\$0.07833 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.09779

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075 (+)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

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2018 December 18, 2017

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~154th Revised~~

~~143th Revised~~

CPUC Sheet No. 117

CPUC Sheet No. 117

- 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Date Filed May 1 ~~April 30,~~  
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Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$455.59 (+)

**Facilities Charge**

Per kW of Maximum Demand, per month \$5.12 (+)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31 (+)	\$1.64 (+)	\$7.95
Mid-Peak	\$1.87 (+)	\$1.12 (+)	\$2.99
Summer			
On-Peak	\$2.64 (+)	\$10.48(+)	\$13.12

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation-1</u>	<u>Vegetation-2</u>	<u>GEMA-3</u>	<u>SIP-4</u>	<u>PPP-5</u>	<u>GRCMA-6</u>	<u>BRRBA-7</u>	<u>Total</u>
Winter									
On-Peak	\$0.01284 (+)	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.09035
Mid-Peak	\$0.01100 (+)	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.08947
Off-Peak	\$0.00589 (+)	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.07525
Summer									
On-Peak	\$0.01694 (+)	\$0.04674	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.09434
Off-Peak	\$0.00924 (+)	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.07586

Issued by

Advice Letter No. 9586-E

Gregory S. Sorensen

Date Filed May 1 April 30,

2018 December 18, 2017

Name

President

Effective

Januar May 1, 2018

Decision No. \_\_\_\_\_

Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

165th Revised

154th Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
Winter									
On-Peak	\$0.01284	\$0.03994 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440	0.08347
Mid-Peak	\$0.01100	\$0.04084 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440	0.08253
Off-Peak	\$0.00589	\$0.03227 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440	0.06885
Summer									
On-Peak	\$0.01694	\$0.03983 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440	0.08746
Off-Peak	\$0.00924	\$0.02970 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440	0.06963

Other Energy Charges (Per kWh)

Surcharges <sup>8</sup> \$0.00075 (+)

(Continued)

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Resolution No. \_\_\_\_\_





**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$15.29 (+)

**Energy Charges (Per kWh)**

Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRBBA-7	Total
\$0.02217 (+)	\$0.06474 (+)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.13783 (N)	\$0.25004
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
\$0.02217	\$0.05803 (R)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386		\$0.10553

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges \$0.00075 (+)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**SPECIAL CONDITIONS**

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Gregory S. Sorensen Date Filed May 1 April 30,

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President

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Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
SOUTH LAKE TAHOE, CALIFORNIA  
Canceling

16~~5~~th Revised

15~~4~~th Revised

CPUC Sheet No. 124

CPUC Sheet No. 124

(Continued)

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Gregory S. Sorensen Date Filed May 1~~April 30,~~

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2018 \_\_\_\_\_

Name  
President

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Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type /

Nominal

Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total	
<b>High Pressure Sodium Street Lights</b>										
5,800 Lumen	\$13.18	(#)	\$1.48	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	\$12.03 (N)	25.65
9,500 Lumen	\$13.22	(#)	\$1.88	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	\$17.04 (N)	30.66
22,000 Lumen	\$14.29	(#)	\$3.62	(#) \$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	\$32.77 (N)	47.86

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$8.61	(#)	\$1.35	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	\$0.35 (N)	10.66
9,500 Lumen	\$8.84	(#)	\$1.92	(#) \$0.12	\$0.07	\$0.03	\$0.14	\$0.14	\$0.50 (N)	11.76
16,000 Lumen	\$9.21	(#)	\$3.12	(#) \$0.20	\$0.12	\$0.04	\$0.22	\$0.22	\$0.82 (N)	13.95
22,000 Lumen	\$9.79	(#)	\$3.93	(#) \$0.26	\$0.15	\$0.05	\$0.27	\$0.28	\$1.04 (N)	15.77

Lamp Type /

Nominal

Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
<b>High Pressure Sodium Street Lights</b>								
5,800 Lumen	\$13.18	\$1.28 (R)	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	13.42
9,500 Lumen	\$13.22	\$1.61 (R)	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	13.38
22,000 Lumen	\$14.29	\$3.09 (R)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	14.56
<b>High Pressure Sodium Outdoor Lights</b>								
5,800 Lumen	\$8.61	\$1.15 (R)	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	10.11
9,500 Lumen	\$8.84	\$1.65 (R)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14	10.99
16,000 Lumen	\$9.21	\$2.68 (R)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22	12.69
22,000 Lumen	\$9.79	\$3.37 (I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28	14.17

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Title

Resolution No. \_\_\_\_\_

Other Energy Charges

    Surcharges<sup>8</sup> (Per lamp per month)

**High Pressure Sodium Street Lights**

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(l)

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

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Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge - TOU**

Per meter, per month

13.43 (+)

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRRBA-7	Total
<b>Winter</b>									
On-Peak	\$0.06682 (+)	\$0.06799 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682 (+)	\$0.06399 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682 (+)	\$0.00000 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623
<b>Summer</b>									
On-Peak	\$0.06682 (+)	\$0.06434 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682 (+)	\$0.00000 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
<b>Winter</b>									
On-Peak	\$0.06682	\$0.06069 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.14215
Mid-Peak	\$0.06682	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.13839
Off-Peak	\$0.06682	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.08146
<b>Summer</b>									
On-Peak	\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.13872
Off-Peak	\$0.06682	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.08146

**Customer Charge – TOU CARE**

Per meter, per month

10.74 (+)

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	BRRBA-7	Total
<b>Winter</b>									
On-Peak	\$0.03638 (+)	\$0.08041 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718 (+)	\$0.06399 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04997 (+)	\$0.00000 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738
<b>Summer</b>									
On-Peak	\$0.03711 (+)	\$0.07636 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04997 (+)	\$0.00000 (+)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling 54th Revised  
4th 3rd Revised

CPUC Sheet No. 155

CPUC Sheet No. 155

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	0.03879 (I)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12380
Mid-Peak	0.03954 (I)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10911
Off-Peak	0.05093 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06357
Summer								
On-Peak	0.03948 (I)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12068
Off-Peak	0.05093 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06357

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00075 (H)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Decision No. \_\_\_\_\_ Name President Effective January 1, 2018

Title

Resolution No. \_\_\_\_\_





**SCHEDULE NO. TOU A-1 EV  
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month

\$20.21 (+)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	GEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	GRCMA <sub>6</sub>	BRRBA <sub>7</sub>	Total
<i>Winter</i>									
On-Peak	\$0.07659 (+)	\$0.07312 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.00000 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
<i>Summer</i>									
On-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.00000 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	GEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	GRCMA <sub>6</sub>		Total
<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<i>Winter</i>									
On-Peak	\$0.07659 (+)	\$0.07312 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.00000 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
<i>Summer</i>									
On-Peak	\$0.07659 (+)	\$0.05777 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (+)	\$0.00000 (+)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

54th Revised

4th 3rd Revised

CPUC Sheet No. 157

CPUC Sheet No. 157

<del>Winter</del>											
On-Peak	\$0.07659	(#)	\$0.07312	(#)	\$0.00454	\$0.00174	\$0.00064	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	(#)	\$0.05777	(#)	\$0.00454	\$0.00174	\$0.00064	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(#)	\$0.00000	(#)	\$0.00454	\$0.00174	\$0.00064	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
<del>Summer</del>											
On-Peak	\$0.07659	(#)	\$0.05777	(#)	\$0.00454	\$0.00174	\$0.00064	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(#)	\$0.00000	(#)	\$0.00454	\$0.00174	\$0.00064	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Winter											
On-Peak	\$0.07659		\$0.06552	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.15911
Mid-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659		\$0.00000	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359
Summer											
On-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659		\$0.00000	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00075 (#)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 9586-E Issued by Gregory S. Sorensen Date Filed May 1, 2018 ~~December 18, 2017~~  
 Decision No. \_\_\_\_\_ Name \_\_\_\_\_ Effective January ~~May 1,~~ 2018  
 Title \_\_\_\_\_ Resolution No. \_\_\_\_\_



## **Attachment B: Clean Version**

### Rate Schedules

- D-1 – Domestic Service
- D-1 TOU – Time-of-Use Domestic Service
- D-1 TOU EV – Electric Vehicle Time-of-Use Domestic Service
- DS-1 – Multi-Unit Domestic Service - Submetered
- CARE – CARE Domestic Service
- A-1 – Small General Service
- A-1 TOU - Time-of-Use Small General Service
- A-1 TOU EV- Electric Vehicle Time-of-Use Small General Service
- A-2 – Medium General Service
- A-2 TOU – Time-of-Use Medium General Service
- A-3 – Large General Service
- PA – Optional Interruptible Irrigation Service
- SL/OL – Street and Outdoor Lighting

**PRELIMINARY STATEMENT**

(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

## J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

## K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

		Residential			
		D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess		
Offset		0.03300	0.05009		
Balancing		<u>(0.00705)</u>	<u>(0.00705)</u>		
Total		0.02595	0.04304		
		Commercial			
		A-1	A-2 Winter	A-2 Summer	PA
Offset		0.04384	0.03092	0.06809	0.04384
Balancing		<u>(0.00705)</u>	<u>(0.00705)</u>	<u>(0.00705)</u>	<u>(0.00705)</u>
Total		0.03679	0.02387	0.06104	0.03679

Advice Letter No. 95-E

Issued by

Gregory S. SorensenDate Filed May 1, 2018

Decision No. \_\_\_\_\_

Name

PresidentEffective May 1, 2018

Title

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT**

(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

## K. Billing Factors (continued)

	Commercial				
	A-3	A-3	A-3	A-3	A-3
	On-Peak Winter	Mid-Peak Winter	Off-Peak Winter	On-Peak Summer	Off-Peak Summer
Offset	0.04699	0.04789	0.03932	0.04688	0.03675
Balancing	<u>(0.00705)</u>	<u>(0.00705)</u>	<u>(0.00705)</u>	<u>(0.00705)</u>	<u>(0.00705)</u>
Total	0.03994	0.04084	0.03227	0.03983	0.02970
	SL (per bulb)	SL (per bulb)	SL (per bulb)		
	5,800	9,500	22,000		
	Lumens	Lumens	Lumens		
Offset	1.42	1.80	3.46		
Balancing	<u>(0.20)</u>	<u>(0.29)</u>	<u>(0.56)</u>		
Total	1.22	1.51	2.90		
	OL (per bulb)	OL (per bulb)	OL (per bulb)	OL (per bulb)	
	5,800	9,500	16,000	22,000	
	Lumens	Lumens	Lumens	Lumens	
Offset	1.27	1.80	2.94	3.73	
Balancing	<u>(0.20)</u>	<u>(0.29)</u>	<u>(0.47)</u>	<u>(0.60)</u>	
Total	1.07	1.51	2.47	3.13	

Advice Letter No. 95-E

Issued by

Gregory S. Sorensen Date Filed May 1, 2018

Name

Decision No. \_\_\_\_\_

President Effective May 1, 2018

Title

Resolution No. \_\_\_\_\_

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on January 1, 2018 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 18-03-024. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00542 per kilowatt hour.

(I)

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on January 1, 2018 Liberty Utilities will issue a California Climate Credit in compliance with Decision 18-03-024. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

The credit is (\$0.00379) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13-12-041.

(I)

(continued)

Advice Letter No. 95-E

Issued by  
Gregory S. Sorensen  
Name

Date Filed May 1, 2018

Decision No. \_\_\_\_\_

President  
Title

Effective May 1, 2018

Resolution No. \_\_\_\_\_

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**

(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of \$29.46.

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

(1)

Advice Letter No. 95-E

Issued by  
Gregory S. Sorensen  
Name

Date Filed May 1, 2018

Decision No. \_\_\_\_\_

President  
Title

Effective May 1, 2018

Resolution No. \_\_\_\_\_



**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$8.50

**Energy Charges (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
\$0.06682	\$0.03365 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11511

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13872
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**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 95-E Issued by Gregory S. Sorensen Date Filed May 1, 2018  
 Decision No. \_\_\_\_\_ Name \_\_\_\_\_ Effective May 1, 2018  
Title President Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$13.43

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter								
On-Peak	\$0.06682	\$0.06069 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14215
Mid-Peak	\$0.06682	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13839
Off-Peak	\$0.06682	\$0.00996 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.09142
Summer								
On-Peak	\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13872
Off-Peak	\$0.06682	\$0.00717 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.08863

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00075

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 95-E Issued by Gregory S. Sorensen Date Filed May 1, 2018

Decision No. 2018 Name President Effective May 1, 2018

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$6.80

**Energy Charges – Non TOU (Per kWh)**

**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	GRCMA <sub>6</sub>	Total
\$0.04420 (I)	\$0.03365 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.09049

**B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)**

\$0.03948 (I)	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10938
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$10.74

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	GRCMA <sub>6</sub>	Total
<b>Winter</b>								
On-Peak	\$0.03879 (I)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12380
Mid-Peak	\$0.03954 (I)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10911
Off-Peak	\$0.04894 (I)	\$0.01749 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07907
<b>Summer</b>								
On-Peak	\$0.03948 (I)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12068
Off-Peak	\$0.04949 (I)	\$0.01522 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07735

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075

**(Continued)**

Advice Letter No. 95-E

Issued by

Gregory S. Sorensen Date Filed May 1, 2018

Name

Decision No. \_\_\_\_\_

President

Effective May 1, 2018

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$15.29

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14468

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14468
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**Other Energy Charges (Per kWh)**

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month:

\$20.21

**Energy Charges (Per kWh)**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter								
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01424 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10783
Summer								
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01435 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10794

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01424 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10783
Summer								
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01435 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10794

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$.00075

**(Continued)**

Advice Letter No. 95-E Issued by Gregory S. Sorensen Date Filed May 1, 2018

Decision No. \_\_\_\_\_ Name President Effective May 1, 2018  
 Title \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$38.51

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41	\$0.00	\$11.41
Summer	\$0.00	\$7.42	\$7.42

Energy Charges (Per kWh)

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter	\$0.03011	\$0.02387 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07344
Summer	\$0.00000	\$0.08659 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.10605

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**



**SCHEDULE NO. TOU A-2  
TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$122.41

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41		\$11.41
Mid-Peak	\$11.41		\$11.41
Off-Peak	\$11.41		\$11.41
Summer			
On-Peak		\$7.42	\$7.42
Off-Peak		\$7.42	\$7.42

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter								
On-Peak	\$0.03011	\$0.02543 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.07500
Mid-Peak	\$0.03011	\$0.02605 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.07562
Off-Peak	\$0.03011	\$0.02013 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.06970
Summer								
On-Peak	\$0.00000	\$0.09484 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.11430
Off-Peak	\$0.00000	\$0.07833 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.09779

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 95-E Issued by Gregory S. Sorensen Date Filed May 1, 2018  
Name Effective May 1, 2018  
Decision No. \_\_\_\_\_ President Title \_\_\_\_\_  
Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$455.59

**Facilities Charge**

Per kW of Maximum Demand, per month \$5.12

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31	\$1.64	\$7.95
Mid-Peak	\$1.87	\$1.12	\$2.99
Summer			
On-Peak	\$2.64	\$10.48	\$13.12

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter								
On-Peak	\$0.01284	\$0.03994 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	0.06907
Mid-Peak	\$0.01100	\$0.04084 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	0.06813
Off-Peak	\$0.00589	\$0.03227 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	0.05445
Summer								
On-Peak	\$0.01694	\$0.03983 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	0.07306
Off-Peak	\$0.00924	\$0.02970 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	0.05523

**Other Energy Charges (Per kWh)**

    Surcharges <sup>8</sup> \$0.00075

**(Continued)**

Advice Letter No. 95-E

Issued by

Gregory S. Sorensen

Name

Date Filed May 1, 2018

Decision No. \_\_\_\_\_

President

Title

Effective May 1, 2018

Resolution No. \_\_\_\_\_



**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$15.29

**Energy Charges (Per kWh)**

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
\$0.02217	\$0.05803 (R)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.10553

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surchargess \$0.00075

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surchargess – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**



**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
<b>High Pressure Sodium Street Lights</b>								
5,800 Lumen	\$13.18	\$1.28 (R)	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	13.42
9,500 Lumen	\$13.22	\$1.61 (R)	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	13.38
22,000 Lumen	\$14.29	\$3.09 (R)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	14.56
<b>High Pressure Sodium Outdoor Lights</b>								
5,800 Lumen	\$8.61	\$1.15 (R)	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	10.11
9,500 Lumen	\$8.84	\$1.65 (R)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14	10.99
16,000 Lumen	\$9.21	\$2.68 (R)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22	12.69
22,000 Lumen	\$9.79	\$3.37 (I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28	14.17

**Other Energy Charges**

**Surcharges<sup>8</sup> (Per lamp per month)**

**High Pressure Sodium Street Lights**

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
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**(Continued)**

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge - TOU**

Per meter, per month 13.43

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter								
On-Peak	\$0.06682	\$0.06069 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14215
Mid-Peak	\$0.06682	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13839
Off-Peak	\$0.06682	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.08146
Summer								
On-Peak	\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13872
Off-Peak	\$0.06682	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.08146

**Customer Charge – TOU CARE**

Per meter, per month 10.74

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	Total
Winter								
On-Peak	0.03879 (I)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12380
Mid-Peak	0.03954 (I)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10911
Off-Peak	0.05093 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06357
Summer								
On-Peak	0.03948 (I)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12068
Off-Peak	0.05093 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06357

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 95-E Issued by Gregory S. Sorensen Date Filed May 1, 2018

Decision No. \_\_\_\_\_ Name President Effective May 1, 2018  
Title \_\_\_\_\_

Resolution No. \_\_\_\_\_





**SCHEDULE NO. TOU A-1 EV  
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$20.21

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	GRCMA <sub>6</sub>	Total
Winter								
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359
Summer								
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359
Summer								
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
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**(Continued)**

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