CALIFORNIA PUBLIC UTILITIES COMMISSION					
ADVICE LETTER FILING SUMMARY ENERGY UTILITY					
MUST BE COMI	PLETED BY LSE (Atta	ach additional pages as needed)			
Company name/CPUC Utility No. Lib	erty Utilities (Cal	Peco Electric) LLC (U 933-E)			
Utility type:	Contact Person for questions and approval letters: Daniel Marsh				
\square ELC \square GAS	Phone #: 562-299-5117				
\Box PLC \Box HEAT \Box WATER	E-mail: greg.campb	ell@libertyutilities.com			
EXPLANATION OF UTILITY	ГҮРЕ	(Date Filed/ Received Stamp by CPUC)			
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	WATER = Water				
Advice Letter (AL) #: 95-E Subject of AL: Consolidated Changes t	to Liberty CalPeco E	lectric Rates			
Tier Designation: $\square 1 \square 2 \square 3$					
Keywords (choose from CPUC listing):	:				
AL filing type: Monthly Quarterl	y □Annual 🗹 One-7	$Fime \Box Other _$			
If AL filed in compliance with a Comm	nission order, indicat	e relevant Decision/Resolution: D. 18-03-024			
Does AL replace a withdrawn or reject	ted AL? If so, identit	fy the prior AL			
Summarize differences between the A	L and the prior with	drawn or rejected AL			
Resolution Required? □ Yes ☑ No	-				
Requested effective date: May 1, 2018		No. of tariff sheets: 16			
Estimated system annual revenue effe	ect: (%):				
Estimated system average rate effect	(%):				
When rates are affected by AL, includ (residential, small commercial, large (showing average rate effects on customer classes ting).			
Tariff schedules affected: N/A					
Service affected and changes proposed	l: N/A				
Pending advice letters that revise the same tariff sheets: N/A					
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:					
CPUC, Energy Division Utility Inf					
Attention: Tariff Unit	•	lities (CalPeco Electric) LLC			
505 Van Ness Ave., San Francisco, CA 94102	933 Eloise A	Advice Letter Protests Avenue			
edtariffunit@cpuc.ca.gov	South Lake	Tahoe, CA 96150			
Email: greg.campbell@libertyutilities.com					



VIA EMAIL AND U.S. MAIL

May 1, 2018

Advice Letter 95-E (U 933 E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Consolidated Changes to Liberty CalPeco Electric Rates as of May 1, 2018

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to revise its rates and associated tariffs based on decision D. 18-03-024.

This Advice Letter revises Liberty CalPeco's ECAC applicable to various rate classes, as well as its Greenhouse Gas ("GHG") rates applied to multiple rate classes. Each authorized revision is based on the application and decision found in:

1. 2018 Energy Cost Adjustment Clause (A. 17-07-001; D. 18-03-024 ("2018 ECAC Decision"));

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

Preliminar	vy Statement
Section 6 -	Energy Cost Adjustment Clause
Section 20 -	Greenhouse Gas Revenue Balancing Account (GHGRBA)
Rate Sche	dules
D-1 –	Domestic Service
D-1 TOU –	Time-of-Use Domestic Service
D-1 TOU EV	 Electric Vehicle Time-of-Use Domestic Service

- DS-1 Multi-Unit Domestic Service Submetered
- CARE CARE Domestic Service
- A-1 Small General Service
- A-1 TOU Time-of-Use Small General Service
- A-1 TOU EV- Electric Vehicle Time-of-Use Small General Service

Energy Division Tariff Unit California Public Utilities Commission May 1, 2018 Page 2

A-2 –	Medium General Service
A-2 TOU –	Time-of-Use Medium General Service
A-3 –	Large General Service
PA –	Optional Interruptible Irrigation Service
SL/OL -	Street and Outdoor Lighting

Discussion

This Advice Letter revises the ECAC and GHG rates the Commission has authorized Liberty CalPeco to implement and to become effective as of January 1, 2018. This decision and associated authorized rate changes are found in:

1. <u>ECAC (A.17-07-001; D. 18-03-024)</u>. Ordering Paragraph No. 2 of the 2018 ECAC Decision directs Liberty CalPeco to submit a Tier 1 advice letter requesting that the authorized revenue changes in the 2018 ECAC Decision become effective as of January 1, 2018. The 2018 ECAC Decision includes an annual decrease in revenues of \$4.027 million. In addition, Ordering Paragraph No. 3 of the 2018 ECAC Decision authorizes Liberty CalPeco "to implement the Energy Cost Adjustment Clause and Greenhouse Gas (GHG) rates authorized by this decision, issue the semi-annual residential Climate Credit of \$29.46, and the monthly volumetric small business Climate Credit that offsets 70 percent of GHG costs in rates."

Effective Date

Liberty CalPeco requests that this Tier 1 Advice Letter be effective as of May 1, 2018.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than May 21, 2018, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u>

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit California Public Utilities Commission May 1, 2018 Page 3

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: Dan.Marsh@libertyutilities.com Energy Division Tariff Unit California Public Utilities Commission May 1, 2018 Page 4

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh Liberty Utilities (CalPeco Electric) LLC Manager, Rates and Regulatory Affairs Phone: 562-299-5104 Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List A.17-07-001 Service List Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; ericj@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; greg.campbell@libertyutilities.com; bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org; dan.marsh@libertyutilities.com; sharon.yang@libertyutilities.com; ginge@kinectenergy.com

Liberty Utilities (CalPeco Electric) LLC Service Lists for Application No. 17-07-001

VIA EMAIL

Sharon.Yang@libertyutilities.com mrw@MRWassoc.com Dan.Marsh@LibertyUtilities.com BCragg@GoodinMacBride.com dz1@cpuc.ca.gov jzr@cpuc.ca.gov rml@cpuc.ca.gov rwh@cpuc.ca.gov rmp@cpuc.ca.gov smw@cpuc.ca.gov

Attachment A: Redline Version

Rate Schedules

D-1 –	Domestic Service
D-1 TOU -	Time-of-Use Domestic Service
D-1 TOU EV	- Electric Vehicle Time-of-Use Domestic Service
DS-1 –	Multi-Unit Domestic Service - Submetered
CARE –	CARE Domestic Service
A-1 –	Small General Service
A-1 TOU -	Time-of-Use Small General Service
A-1 TOU EV	- Electric Vehicle Time-of-Use Small General Service
A-2 –	Medium General Service
A-2 TOU –	Time-of-Use Medium General Service
A-3 –	Large General Service
PA –	Optional Interruptible Irrigation Service
SL/OL -	Street and Outdoor Lighting

PRELIMINARY STATEMENT

6. EN	NERGY	COST ADJUSTME	ENT CLAUSE (EC	CAC) (continued	I)	
J.	En	Energy Cost Adjustment Account (continued)				
	(2)		ne amount of recorded ed by the Franchise Fee	es		
	(3)	associated int		om its fuel or pure	efunds, including chased power suppliers o retail energy sales.	
	(4)		A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.			
К.	Bil	ling Factors				
	Th	e following factors	are in effect for th	ne period shown:		
		Energy Co	st Adjustment Cla	ause Billing Facto	<u>r \$/kWh</u>	
				Residential		
		D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess			
Offset		0.03 <u>300</u> 509	0.05 <u>009</u> 327			
Balanci Total	ing	<u>(0.00705<mark>315)</mark> 0.0<mark>2595</mark>3194</u>	<u>(0.00705<mark>315</mark>)</u> 0.0 <u>4304</u> 5012			
				Commercial		
		A-1	A-2 Winter	A-2 Summer	PA	
Offset Balanci Total	ing	0.04 <u>384</u> 662 (0.00705 315) 0.0 <u>3679</u> 4347	0.03 <u>092</u> 288 (0.00705 <u>315)</u> 0.02 <u>387</u> 973	0.0 <u>6809</u> 7241 (0.00705 <u>315)</u> 0.06 <u>104</u> 926	0.04 <u>384</u> 662 (0.00705 315) 0.0 <u>3679</u> 4347	
vice Letter No <u>6</u>). <u>95</u> 7	<mark>'2</mark> -E	• •	ensen Date File	d <u>May 1, 2018</u> Decem	ber 28
ision No.			Name President Title	Effective	MayJanuary 1, 2018	7
			Titte	Resolutio	on No.	

LIBERTY UTILITIES (CALPECO ELEC	CTRIC) LLC	
SOUTH LAKE TAHOE, CALIFORNIA	54th Revised	CPUC Sheet No. 13
Cance	eling 4th3rd Revised	CPUC Sheet No. 13

			Resolution	No
	sion No.	Name President Title	Effective	MayJanuary 1, 20187
Advic <u>2016</u>	ce Letter No. <u>95<mark>72</mark>-E</u>	Issued by Gregory S. Sorensen	_ Date Filed	<u>May 1, 2018</u> December 28,
		Issued by Gregory S. Sorensen	_ Date Filed	<u>May 1, 2018December 28,</u>

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Decision No.

54th Revised CPUC Sheet No. 14 Canceling 4th3rd Revised CPUC Sheet No. 14

PRELIMINARY STATEMENT

(Continued)

ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued) 6.

Billing Factors (continued) K.

	•	,	Commercial		
			Commercial		
	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset Balancing Total	0.04 <u>699</u> 997 (0.00705 <mark>315</mark>) 0.0 <u>3994</u> 4682	0.0 <u>4789</u> 5093 (0.00705 <u>315)</u> 0.04 <u>084</u> 778	0.0 <u>3932</u> 4182 (0.00705 <u>315)</u> 0.03 <u>227</u> 867	0.04 <u>688<mark>986</mark> (0.00705315) 0.0<u>3983</u>4671</u>	0.03 <u>675<mark>908</mark> (0.00705315) 0.0<u>2970</u>3593</u>
	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens		
Offset Balancing Total	1. <u>4251 (0.2009) 1.<u>2</u>42</u>	1. <u>80</u> 91 (0.29 <mark>13)</mark> 1. <u>51</u> 78	3. <u>4668</u> (0.56 <u>25)</u> 2.90 <mark>3.43</mark>		
	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens	
Offset Balancing Total	1. <u>27</u> 36 (0.20 09) 1. <u>0</u> 27	1. <u>80</u> 91 (<u>0.2913)</u> 1. <u>51</u> 78	<u>2.94</u> 3.12 (0.4721) 2. <u>47</u> 91	3. <u>73</u> 96 (0.60 <u>27)</u> 3. <u>13</u> 69	
lvice Letter No. <u>9572-</u>]	<u>E</u>	Issued by Gregory S. Sc	orensen Date F	iled <u>May 1, 2</u>	018 December 28

Name

Title

President Effective MaJanuary 1, 20187

20. GF	REENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA) (continued)	
iv.	CHANGES IN RATES	
	(1) Continued	
	The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.	
	(2) Carbon Pollution Permit Cost	
	Beginning on January 1, $201\underline{86}$ Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision $1\underline{85}$ - $0\underline{312}$ - $0\underline{2437}$. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of $0.00542\underline{398}$ per killowatt hour.	٦)
	This cost will be updated minimally on an annual basis.	
	(3) California (CA) Climate Credit	
	Beginning on January 1, $201\underline{86}$ Liberty Utilities will issue a California Climate Credit in compliance with Decision $1\underline{85}$ - $\underline{03}$ + $\underline{12}$ - $0\underline{24}$ - $\underline{37}$. There are three customer sub-classes that are eligible for the credit.	
	a. Emission-Intense and Trade-Exposed (EITE) Customers	
	Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.	
	b. Small Businesses	
	Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 killowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.	
1	The credit is (\$0.0037948) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13-12-041.)
Advice Letter	No. <u>9572</u> -E <u>Gregory S. Sorensen</u> Date Filed <u>May 1, 2018December 28,</u>	
2016 Decision No	Name President Effective May <mark>Januar</mark> y 1, 2018 <mark>7</mark>	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th3rd Revision</u> CPUC Sheet No<u>. 54A</u> Canceling <u>3rd2nd Revision</u> CPUC Sheet No<u>. 54A</u>

	Issued by	
Advice Letter No. <u>95<mark>72</mark>-E</u> <u>2016</u>	Gregory S. Sorensen	Date Filed <u>May 1, 2018</u> December 28,
Decision No	Name President	Effective <u>MayJanuary 1, 20187</u>
	Title	
		Resolution No.

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA) (continued) iv. CHANGES IN RATES (3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of 293.4672.

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

(<u>|</u>R)

Advice Letter No.		Issued by <u>Gregory S. S</u>	Sorensen	Date Filed
	<u>-May December 128, 20186</u>			
		Name		
Decision No.		President	Effective	<u>May<mark>Januar</mark>y 1, 2018<mark>7</mark></u>
		Title		
			Resolution N	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOÈ, CALIFORNIA Canceling

16<mark>5</mark>th Revised 154th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 DOMESTIC SERVICE APPLICABILITY This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. TERRITORY Entire California Service Area. RATES Customer Charge Per meter, per month \$8.50 (|) Energy Charges (Per kWh) A. For Quantities up to and Including Baseline Quantities (See Special Condition 2): Distribution CEMA-3 GRCMA SIP 4 PPP 5 BRRBA7 Total Generation 1 Vegetation-2 \$0.06682 (I) \$0.03964 (I) \$0.00435 \$0.00174 \$0.00061 \$0.00324 \$0.00470 \$0.00477 (N) \$0.12587 PPP 5 GRCMA Distribution Generation 1 Vegetation 2 CEMA 3 SIP 4 Total Field Code Changed \$0.06682 \$0.00174 \$0.03365 (R) \$0.00435 \$0.00061 \$0.00324 \$0.00470 \$0.11511 B. For Quantities in Excess of Baseline Quantities (See Special Condition 2): \$0.06682 (I) \$0.06434 (I) \$0.00435 \$0.00174 \$0.00061 \$0.00324 \$0.00470 \$0.00477 (N) \$0.15057 \$0.06682 \$0.05726 (R) \$0.00435 \$0.00174 \$0.00061 \$0.00324 \$0.00470 \$0.13872 **Field Code Changed** Other Energy Charges (Per kWh) Surcharges⁸ \$0.00075 (1) Late Charge 1% on any amount 45 days in arrears from previous billings Minimum Charge The per meter, per month Customer Charge Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in DF12-024 and as described in the Preliminary Statement, Number 13.A. SiP – Charge to recover to costs of the Solar Initiative Programs as described in the Preliminary Statement, Number 21. PPP – Charge to recover routs of the Gale General Rate Case Memorandum Account as described in the Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover reamounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. BRRBA – Charge to recover the Oblic Duties Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Starbarge to recover the Oblic Duties Case Memorandum Account as described in the Preliminary Statement, Number 3. Surcharges – Charge to recover the Oblic Duties Commission Reimbursement Surcharge as described in the Preliminary Statement, Number 3. Surcharges – Charge to recover the Public Duties Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 2 3. Issued by Advice Letter No. <u>95<mark>86</mark>-E</u> Gregory S. Sorensen Date Filed May 1April 30December 18, 201<mark>87</mark> Name Decision No. President Effective May 1 January 1, 2018 Title Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling <u>154th Revised</u> CPUC Sheet No<u>. 76</u> CPUC Sheet No<u>. 76</u>

Advice Letter No. <u>95</u> 18 , 2018 7	<u>86</u> -E	Issued by Gregory S. Sorensen	Date Filed	May 1April 30December
10 , 2010 1		Name		
Decision No.		President	Effective	May 1 January 1, 2018
		Title		
			Resolution No	D

CPUC Sheet No. 80 CPUC Sheet No. 80

\$13.43 (|)

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution		Generation	1	Vegetation-2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter											
On-Peak	\$0.06682	()	\$0.06799	(1)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682	()	\$0.06399	()	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682	()	\$0.01404	()	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.10027
Summer											
On-Peak	\$0.06682	()	\$0.06434	()	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682	()	\$0.01107	()	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.09730
	Distribution		Generation	I	Vegetation 2	СЕМА з	SIP 4	PPP 5	GRCMA 6		Total
Winter											
On-Peak	\$0.06682		\$0.06069	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.14215
Mid-Peak	\$0.06682		\$0.05693	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.13839
Off-Peak	\$0.06682		\$0.00996	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.09142
Summer											
On-Peak	\$0.06682		\$0.05726	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.13872
Off-Peak	\$0.06682		\$0.00717	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.08863

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (|)

Late Charge

1% on any amount 45 days in arrears from previous billings

 Minimum Charge

 The per meter, per month Customer Charge

 Issued by

 Advice Letter No. _9586-E
 Gregory S, Sorensen Date Filed May 1, 2018

 2017

 Name

 Decision No. ______
 President Effective Madanuary 1, 2018

 2018

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 176th Revised CPUC Sheet No. 80 165th Revised CPUC Sheet No. 80 Canceling

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.

4. 5.

- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 6.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 7. 8. established by the California Energy Commission.



	Issued by		
Advice Letter No. <u>95<mark>86</mark>-E</u> 2017	Gregory S, Sorensen	_Date Filed	<u>May 1</u> , 2018 December 1 8,
Decision No.	Name President	Effective	Ma Januar y 1, 2018
2018			
	Title	Resolution	No.

176th Revised 165th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Decision No.

Entire California Service Area.

RATES

<u>Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)</u> Per meter, per month \$6.80 (+)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA3	SIP 4	PPP 5	GRCMA6	BRRBA7	Total
<mark>\$0.04205</mark> (I) Distribution	\$0.03964 (I) Generation 1	\$0.00435 Vegetation 2	<mark>\$0.00174</mark> СЕМАз	\$0.00061 SIP 4	\$0.00124 PPP ₅	\$0.00470 GRCMA 6	\$0.00477 (N)	<mark>\$0.09910</mark> Total
\$0.04420 (I)	\$0.03365 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470		\$0.09049

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03711 (I	I)	\$0.06434	()	\$0.00435	\$0.00174	\$0.00061	\$0.0012 4	\$0.00470	\$0.00477 (N)
\$0.03948 (I	I)	\$0.05726	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10938

	o <u>mer Char</u> g er meter, p	-		the	rwise App	licable Scl	hedule T		10.74 ()					
Energ	<u>Energy Charges – TOU (Per kWh)</u>													
	Distribu	ution	Generation	-1	Vegetation-2	CEMA-₃	SIP 4	PPP 5	GRCMA6	BRRBA7	Total			
Winter														
On-Pe	eak \$0.036	38 (\$0.08041	(l)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420			
Mid-P	eak \$0.037	<mark>718 (</mark>	\$ 0.06399	(l)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858			
Off-P e	ak \$0.047	417 (\$0.02205	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08663			
Summe	¥													
On-Pe	eak \$0.037	711 (\$ 0.07636	()	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088			
Off-Pe	ak \$0.047	76 (\$0.01963	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08480			
						laguad by								
Advice Letter	No. <u>95</u> 95 No. <u>95</u>				Gre	Issued by gory S. Sc		_Date Filed	<u>May 1</u>	April 30,				
	, 20					Name								

President Title

Effective

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

UTH LAKE T		ALIFORNI Canceling	A		<u>Revised</u> Revised			
	Distribution	Generation 1	Vegetation 2	СЕМАз	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.03879 (l) \$0.07237 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12380
Mid-Peak	\$0.03954 (l) \$0.05693 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10911
Off-Peak	\$0.04894 (l) \$0.01749 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07907
Summer								
On-Peak	\$0.03948 (l) \$0.06856 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12068
Off-Peak	\$0.04949 (l) \$0.01522 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07735

Other Energy Charges (Per kWh) Surcharges⁸ \$.00075 (|)

Issued by		
	ate Filed May	<mark>/ 1April 30,</mark>
	ffactiva	JanuarMay 1, 2018
Title		<u>Januar May 1, 2010</u>
R	esolution No.	
	Dry S. Sorensen D Name President E Title	Name President Effective

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$15.29 (|)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation-1	Vegetation 2	CEMA-3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
\$0.07659 (I)	\$0.05777 ()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		\$0.14468

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659 ()	\$0.05777 ()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031
\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		\$0.14468

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2.

3.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

8. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. <u>95<mark>86-E</mark></u>	Issued by Gregory S. Sorensen	_Date Filed	<u>May 1April 30,</u>
Decision No.	Name President	Effective	Januar May 1, 2018
	Title	Resolution	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

165th Revised CPUC Sheet No. 110 **154th Revised** CPUC Sheet No. **110**

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities gualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$20.21 (|)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation 2	<mark>€EMA</mark> 3	SIP-4	PPP 5	GRCMA6	BRRBA7	Total
Winter											
On-Peak	\$0.07659	()	\$0.07312	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	()	\$0.05777	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	()	\$0.01858	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
Summer											
On-Peak	\$0.07659	()	\$0.05777	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	()	\$0.01870	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124
	Distribution		Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
Winter											
On-Peak	\$0.07659		\$0.06552	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.15911
Mid-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659		\$0.01424	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.10783
Summer											
On-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659		\$0.01435	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.10794

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Decision No.				Name President			Effective	Jan	uar Mav 1.	
Advice Letter No 2018 December 18, 2	Issued by Gregory S. Sorensen				Date Filed	May 1	April 30,			
	7659 (I) 7659 (I)	\$0.05777 \$0.01870	() ()	\$0.00451 \$0.00451	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.00690 \$0.00690	\$0.01895 (N) \$0.01895 (N)	0.17031 0.13124
Summer	7659 (1)	\$0.01858	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
	7659 (l) 7659 (l)	\$0.07312 \$0.05777	(1) (1)	\$0.00451 \$0.00451	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.00690 \$0.00690	\$0.01895 (N) \$0.01895 (N)	0.18566 0.17031

ERTY UTILITIES (JTH LAKE TAHOE	E, CALIFORNIA Canceling	<u>165t</u>	n Revised n Revised		C Sheet No <u>. 1</u> C Sheet No <u>. 1</u>	
Winter On-Peak \$0.07659 Mid-Peak \$0.07659	\$0.06552 (R) \$0.00451 \$0.05109 (R) \$0.00451	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.00690 \$0.00690	0.1591 0.1446
Off-Peak \$0.07659 Summer On-Peak \$0.07659 Off-Peak \$0.07659	\$0.01424 (R) \$0.00451 \$0.05109 (R) \$0.00451 \$0.01435 (R) \$0.00451	\$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061	\$0.00324 \$0.00324 \$0.00324	\$0.00690 \$0.00690 \$0.00690	0.1078 0.1446 0.1079
		(Con	itinued)			
ce Letter No. <u>958</u>		Issuer Gregory S.		_Date File	ed <u>May 1April</u>	<u>-30,</u>

Decision No.___ 2018

Title

165th Revised 154th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$38.51 (|)

Demand Charge

Per kW of Maximum Demand per month

Win Sur	ter nmer		ļ	Distribution \$11.41 () \$0.00		<u>Generatior</u> \$0.00 \$7.42 (-	<u>Total</u> \$11.41 \$7.42	
Energy	Energy Charges (Per kWh)								
	Distribution	Generation 1	Vegetation-2	CEMA-3	SIP-4	PPP 5	GRCMA 6	BRRBA7	Total
Winter	\$0.03011 ()	\$0.02973	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.05463
Summer	\$0.00000 Distribution	\$0.09481 (I) Generation 1	\$0.00448 Vegetation 2	\$0.00174 CEMA 3	\$0.00061 SIP 4	<mark>\$0.00324</mark> PPP ₅	\$0.00939 GRCMA 6	(\$0.02467) (N)	\$0.08960 Total
Winter	\$0.03011	\$0.02387 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		\$0.07344
Summer	\$0.00000	\$0.08659 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		\$0.10605

Other Energy Charges (Per kWh) Surcharges⁸

\$0.00075 (|)

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1 2.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3. 4.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 6.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 8. established by the California Energy Commission.

Advice Letter No. <u>95<mark>86-E</mark></u> 2018 December 18, 2017	Issued by Gregory S. Sorensen	_Date Filed <u>May 1April 30,</u>
	Name	F <i>II</i> I I I I I I I I I I
Decision No	President _{Title}	_Effective Januar May 1, 2018
		Resolution No.

LIE	BERTY UTILITIES (CALPECO ELECTI	RIC) LLC			
SC	UTH LAKE TAHOE, CALIFORNIA Canceling	165th Revised 154th Revised	CPUC S	heet No <u>. 113</u> heet No <u>. 113</u>	
Ĩ	5	(Continued)			
Ad	vice Letter No. <u>95<mark>86</mark>-E</u>	Issued by Gregory S. Sorensen	Date Filed	May 1 April 30 ,	
20'	18December 18, 2017			<u> </u>	
De	cision No	Name President	Effective	JanuarMay 1, 2018	
•		Title	-		

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>154th Rev</u> Canceling 143th Re

154th RevisedCPUC Sheet No. 117143th RevisedCPUC Sheet No. 117

\$122.41 (|)

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

Summer				\$11.41 ()			•	1.41	
On-Pe Off-Pe						\$7.42 () \$7.42 ()		7.42 7.42	
Energy C	Charges (P	<u>er kWh)</u>							
	Distribution	Generation-1	Vegetation 2	CEMA-3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Tot
Winter	\$0,00044	A 0.00400	A A AA 440	A 0.004 7 4	A 0.00001	A 0.0000 (A 0.00000		0.07
On-Peak	\$0.03011 (l)	\$0.03139	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05
Mid-Peak Off-Peak		\$0.03205	\$0.00448 \$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939 \$0.00030	(\$0.02467) (N)	0.05
	\$0.03011 ()	\$0.02576	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05
Summer On-Peak	\$0.00000	\$0.10359 ()	<u>\$0.00448</u>	<u>\$0.00174</u>	<u>\$0.00061</u>	\$0.00324	<u>\$0.00939</u>	(\$0.02467) (N)	0.09
Off-Peak	\$0.00000 \$0.00000	\$0.08603 (I)	\$0.00448	\$0.00174	\$0.00061 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.08
OILLCOK	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Tot
Winter									
On-Peak	\$0.03011	\$0.02543 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.07
	\$0.03011	\$0.02605 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.07
Off-Peak	\$0.03011	\$0.02013 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.06
Summer						.			
On-Peak	\$0.00000	\$0.09484 (R)		\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.11
Off-Peak	\$0.00000	\$0.07833 (R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939		0.09
Other En	erov Char	ges (Per kW	(h)						
	harges ⁸	\$0.00075							
Suici	larges	\$0.00073	(1)						

2018 Decision No.

President _{Title} Effective Januar May 1, 2018

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC 154th RevisedCPUC Sheet No. 117143th RevisedCPUC Sheet No. 117 SOUTH LAKE TAHOE, CALIFORNIA Canceling

- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 13.I.
 BRRBA Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	<u>95<mark>86</mark>-E</u>	Gregory S. Sorensen	. [Date Filed May 1 April 30,
2018	December 18, 2	2017		Name
Decision No.		President	_ Effective	JanuarMay 1, 2018
		Title		-
			Resolution	No
				(T)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>165t</u> Canceling 154t

165th Revised 154th Revised CPUC Sheet No. 120 CPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

<u>RATES</u>

	Customer Charge Per meter, per month		\$	455.59 ()			
	<u>Facilities Charge</u> Per kW of Maximum Deman			\$5.12 ()			
	Demand Charges Per kW of Billing Demand for re		e-of-use per stribution	iod, per m	onth (See Sp <u>Generation</u>		dition 6) <u>Total</u>	
	Winter On-Peak Mid-Peak Summer		\$6.31 () \$1.87 ()		\$1.64 () \$1.12 ()		\$7.95 \$2.99	
	On-Peak	S	\$2.64 ()		\$10.48 <mark>()</mark>		\$13.12	
	Energy Charges (Per kWh)							
	Distribution Generation-1	Vegetation-2	<mark>CEMA</mark> 3	SIP 4	PPP 5	GRCMA ₆	BRRBA7	Total
	Winter \$0.04682 On-Peak \$0.01284 (I) \$0.04682 Mid-Peak \$0.01100 (I) \$0.04778 Off-Peak \$0.00589 (I) \$0.03867 Summer On-Peak \$0.01694 (I) \$0.04671 Off-Peak \$0.00924 (I) \$0.03593	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.0032 4 \$0.00324 \$0.00324 \$0.00324 \$0.0032 4	\$0.01070 \$0.01070 \$0.01070 \$0.01070 \$0.01070 \$0.01070	\$0.01440 (N) \$0.01440 (N) \$0.01440 (N) \$0.01440 (N) \$0.01440 (N)	0.09035 0.08947 0.07525 0.09434 0.07586
20	dvice Letter No. <u>9586-E</u> 018 <mark>December 18,2017</mark> ecision No.	Gre	Issued t egory S. So Name Preside	orensen	_ Date Filed		April 30,	2018
De	-03001100		FIESIOE	fil		<u></u>	<u>nuar</u> May 1,	2010
			Title					

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 165th Revised CPUC Sheet No. 120 154th Revised CPUC Sheet No. 120 Canceling SIP 4 PPP 5 Distribution Generation 1 Vegetation 2 CEMA 3 GRCMA 6 BRRBA7 Total Winter On-Peak \$0.01284 \$0.03994 (R) \$0.00000 \$0.00174 \$0.00061 \$0.00324 \$0.01070 \$0.01440 0.08347 Mid-Peak \$0.01100 \$0.04084 (R) \$0.00000 \$0.00174 \$0.00061 \$0.00324 \$0.01070 \$0.01440 0.08253 Off-Peak \$0.00589 \$0.03227 (R) \$0.00000 \$0.00174 \$0.00061 \$0.00324 \$0.01070 \$0.01440 0.06885 Summer On-Peak \$0.01694 \$0.03983 (R) \$0.00000 \$0.00174 \$0.00061 \$0.00324 \$0.01070 \$0.01440 0.08746 Off-Peak \$0.00924 \$0.02970 (R) \$0.00000 \$0.00174 \$0.00061 \$0.00324 \$0.01070 \$0.01440 0.06963 Other Energy Charges (Per kWh) Surcharges⁸ \$0.00075 (|) (Continued)

	Issued by	
Advice Letter No. <u>95<mark>86</mark>-E</u>	Gregory S. Sorensen Date Filed May 1 April 30,	
2018 <mark>December 18,2017</mark>		
	Name	
Decision No	President Effective <u>Januar May 1, 2018</u>	
	Title	
	Resolution No.	

165th Revised 154th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$15.29 (|)

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation-2	<mark>€EMA</mark> ₃	SIP-4	PPP 5	GRCMA 6	BRRBA7	Total
\$0.02217 ()	\$0.06471 (I)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.13783 (N)	\$0.2500 4
Distribution	Generation 1	Vegetation 2	СЕМА з	SIP 4	PPP 5	GRCMA 6		Total
\$0.02217	\$0.05803 (R)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386		\$0.10553

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges8 \$0.00075 (|)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. Metering. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage. Service hereunder shall be supplied at one standard secondary voltage. 3.

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.A.
 PCP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

	Issued by	
Advice Letter No. <u>95<mark>86</mark>-E</u>	Gregory S. Sorensen	Date Filed May 1 April 30,
2018 December 18, 2017		
	Name	
Decision No	President	Effective <u>Januar May 1,</u>
2018		
	Title	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1</u>

TH LAKE TAHOE, CALIFORNIA	
Canceling	

165th Revised 154th Revised

____ CPUC Sheet No. 124 ____ CPUC Sheet No. 124

	Issued by	
Advice Letter No. <u>95<mark>86</mark>-E</u>	Gregory S. Sorensen	Date Filed May 1 April 30,
2018December 18, 2017		
	Name	
Decision No	President	Effective <u>Januar May 1,</u>
2018		
	Title	
		Resolution No.

<u>165th Revised</u> 154th Revised _ CPUC Sheet No. <u>126</u> CPUC Sheet No. <u>126</u>

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Rating	Distribution	ł	Generation	1	Vegetation 2	CEMA-₃	SIP-4	PPP 5	GRCMA 6	BRRBA7		Total
High Pressure (Sodium St	reet	Lights									
5,800 Lumen	\$13.18	(I)	\$1.48		\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	\$12.03	(N)	25.65
9,500 Lumen	\$13.22	()	\$1.88		\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)		(N)	30.66
22,000 Lumen	\$14.29	()	\$3.62	(I)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)		(N)	47.86
High Pressure (Sodium Ou	itdoc	r Lights									
5,800 Lumen	\$8.61	(1)	\$1.35		\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	\$0.35	(N)	10.66
9,500 Lumen	\$ 8.84	()	\$1.92	(1)	\$0.12	\$0.07	\$ 0.03	\$0.14	\$0.14		(N)	11.76
16,000 Lumen	\$ <u>9.21</u>	(i) (i)	\$3.12	(I) (I)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22		(N) (N)	13.95
22,000 Lumen	\$9.79	(1)	\$3.93	(1)	\$0.26	\$0.12 \$0.15	\$0.01 \$0.05	\$0.27	\$0.28		(N) (N)	15.77
Lamp Type /	φ0.10	(1)	ψ0.00	(1)	φ0.20	φ0.10	φ0.00	ψ0.21	\$0.20	ψ1.01	(14)	10.11
Nominal												
Rating	Distributior	n	Generation	1	Vegetation 2	СЕМА з	SIP 4	PPP 5	GRCMA 6			Total
High Pressure \$	Sodium St	reet	liahts									
5,800 Lumen	\$13.18		\$1.28	(R)	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)			13.42
9.500 Lumen	\$13.22		\$1.61	(R)	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)			13.38
22,000 Lumen	\$14.29		\$3.09	(R)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)			14.56
High Pressure	Sodium Ou	Itdoc	or Lights									
5,800 Lumen	\$8.61		\$1.15	(R)	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10			10.11
9,500 Lumen	\$8.84		\$1.65	(R)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14			10.99
16,000 Lumen	\$9.21		\$2.68	(R)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22			12.69
22,000 Lumen	\$9.79		\$3.37	(I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28			14.17

Advice Letter No. <u>9586-E</u> 2018 December 18, 2017	Issued by Gregory S. Sorensen Date Filed May 1 April 30,
Decision No.	Name President Effective JanuarMay 1,
2018	Title

LIBERTY UTILITIES (CALPECO ELEC SOUTH LAKE TAHOE, CALIFORNIA Canceling	TRIC) LLC <u>165th Revised</u> <u>154th Revised</u>	CPUC Sheet No <u>. 126</u> CPUC Sheet No <u>. 126</u>
Other Energy Charges		
Surcharges [®] (Per lamp per m	nonth)	
High Pressure Sodium Street Lig 5,800 Lumen \$0.02 9,500 Lumen \$0.03 22,000 Lumen \$0.06(I)	ghts High Pressure So 5,800 Lumen 9,500 Lumen 22,000 Lumen	dium Outdoor Lights \$0.02 \$0.03 \$0.05
	22,000 Lumen	\$0.06
 SIP – Charge to recover the costs of the Solar Initiative PPP – Charge to recover Public Purpose Programs fur GRCMA – Charge to recover amounts in the General F BRRBA – Charge to recover amounts in the Base Reve 	tion Management Balancing Account, as describer, c Event Memorandum Account as approved in D1 Program as described in the Preliminary Stateme iding energy efficiency and low income assistance Rate Case Memorandum Account as described in t nue Requirement Balancing Account as described	I in the Preliminary Statement, Number 18. 6-12-024 and as described in the Preliminary Statement, Number 13.A. nt, Number 21. programs described in Preliminary Statement, Numbers 10, 17 and 19. he Preliminary Statement, Number 13.I.
	(Continued)	
Advice Letter No. <u>9586-E</u> 2018 December 18, 2017	Issued by Gregory S. Sorensen	_Date Filed <u>May 1April 30,</u>
Decision No	Name President	_ Effective Januar May 1,

<u>2018</u>	

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

Energy Charges (Per kWh) - TOU

	Distribution	•	Generation	1	Vegetation-2	CEMA-3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter											
On-Peak		(I)	\$0.06799	()	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	** *
	\$0.06682	()	\$0.06399	()	\$0.00435	\$0.00174	\$0.00061	\$0.0032 4	\$0.00470	\$0.00477 (N)	
Off-Peak	\$0.06682	()	\$0.00000	()	\$0.00435	\$0.00174	\$0.00061	\$0.0032 4	\$0.00470	\$0.00477 (N)	\$0.0862
Summer											
On-Peak	\$0.06682	()	\$0.06434	()	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	
Off-Peak	\$0.06682	()	\$0.00000	()	\$0.00435	\$0.00174	\$0.00061	\$0.0032 4	\$0.00470	\$0.00477 (N)	
	Distribution		Generation 1	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
Winter											
On-Peak	\$0.06682		\$0.06069	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.1421
	\$0.06682		\$0.05693	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.1383
Off-Peak	\$0.06682		\$0.00000	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.0814
Summer											
On-Peak	\$0.06682		\$0.05726	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.1387
Off-Peak	\$0.06682		\$0.00000	(R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470		\$0.0814
	<u>er Char</u> g meter, pe		<u>– TOU C</u> nonth	CAF	<u>RE</u>				10.74	(+)	
Per r	neter, pe	er m	nonth			F			10.74	(I)	
Per r	neter, pe <u>Charges</u>	er m <u>s (F</u>	nonth Per kWh)) —	TOU CAR			DDD -			Tota
Per r	neter, pe	er m <u>s (F</u>	nonth) —		E €EMA-3	SIP-4	PPP 5	10.74 GRCM∆ ₀	() BRRBA7	Tota
Per r Energy	neter, pe <u>Charges</u> Distribution	er m <u>s (F</u>	nonth Per kWh)) —	TOU CAR		SIP -4 \$0.00061	₽₽₽.₅ \$0.00124			
Per r <u>Energy v</u> Winter On-Peak	neter, pe <u>Charges</u> Distribution	er m <u>s (F</u>	nonth P <u>er kWh)</u> Generation) — ¹	TOU CAR	CEMA-₃			GRCMA6	BRRBA-7) \$0.134
Per r <u>Energy</u> Winter On-Peak	meter, pe <u>Charges</u> Distribution \$0.03638 \$0.03718	er m <u>s (F</u> ()	nonth Per kWh) Generation- \$0.08041) — ⁻ 1 ()	TOU CAR Vegetation-2 \$0.00435	CEMA-₃ \$0.00174	\$0.00061	\$0.00124	GRCMA ₀ \$0.00470	BRRBA7 \$0.00477 (N)
Per r <u>Energy</u> Winter On-Peak Mid-Peak	meter, pe <u>Charges</u> Distribution \$0.03638 \$0.03718	er m <u>s (F</u> (f)	nonth Per kWh) Generation- \$0.08041 \$0.06399) — 1 (+) (+)	TOU CAR Vegetation-2 \$0.00435 \$0.00435	CEMA-₃ \$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00124 \$0.00124	GRCMA6 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N)
Perr	meter, pe <u>Charges</u> Distribution \$0.03638 \$0.03718	er m <u>s (F</u> (f)	nonth Per kWh) Generation- \$0.08041 \$0.06399) — 1 (+) (+)	TOU CAR Vegetation-2 \$0.00435 \$0.00435	CEMA-₃ \$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00124 \$0.00124	GRCMA6 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N)
Per r Energy (Winter On-Peak Mid-Peak Off-Peak Summer	neter, pe <u>Charges</u> <u>Distribution</u> \$0.03638 \$0.03718 \$0.04997	er m s (F (+) (+) (+)	nonth <u>Per kWh</u>) <u>Generation</u> \$0.08041 \$0.06399 \$0.00000) — 1 (+) (+) (+)	TOU CAR Vegetation-2 \$0.00435 \$0.00435 \$0.00435	CEMA3 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061	\$0.00124 \$0.00124 \$0.00124	GRCMA 6 \$0.00470 \$0.00470 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N)
Per r Energy (Winter On-Peak Mid-Peak Off-Peak Summer On-Peak	neter, pe <u>Charges</u> <u>Distribution</u> \$0.03638 \$0.03718 \$0.04997 \$0.03711	er m s (F (+) (+) (+)	nonth Per kWh) Generation \$0.08041 \$0.06399 \$0.00000 \$0.00000 \$0.07636		TOU CAR Vegetation-2 \$0.00435 \$0.00435 \$0.00435 \$0.00435	CEMA3 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.00124 \$0.00124 \$0.00124 \$0.00124	GRCMA 6 \$0.00470 \$0.00470 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N)
Per r Energy (Winter On-Peak Mid-Peak Off-Peak Summer On-Peak	neter, pe <u>Charges</u> <u>Distribution</u> \$0.03638 \$0.03718 \$0.04997 \$0.03711	er m s (F (+) (+) (+)	nonth Per kWh) Generation \$0.08041 \$0.06399 \$0.00000 \$0.00000 \$0.07636		TOU CAR Vegetation-2 \$0.00435 \$0.00435 \$0.00435 \$0.00435	CEMA-3 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.00124 \$0.00124 \$0.00124 \$0.00124	GRCMA 6 \$0.00470 \$0.00470 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N)
Per r Energy / Winter On-Peak Mid-Peak Off-Peak Summer On-Peak Off-Peak	neter, pe <u>Charges</u> <u>Distribution</u> <u>\$0.03638</u> <u>\$0.03718</u> <u>\$0.04997</u> <u>\$0.03711</u> <u>\$0.04997</u>	⊕ (F) (+) (+) (+) (+) (+) (+)	nonth <u>Per kWh)</u> <u>Generation</u> <u>\$0.08041</u> <u>\$0.06399</u> <u>\$0.006399</u> <u>\$0.00000</u> <u>\$0.07636</u> <u>\$0.00000</u>		TOU CAR Vegetation-2 \$0.00435 \$0.00435 \$0.00435 \$0.00435 \$0.00435 \$0.00435	CEMA3 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.00124 \$0.00124 \$0.00124 \$0.00124 \$0.00124 \$0.00124	GRCMA6 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N) \$0.134) \$0.118) \$0.067) \$0.130) \$0.067
Per r Energy v Winter On-Peak Mid-Peak Off-Peak Off-Peak	neter, pe <u>Charges</u> <u>Distribution</u> <u>\$0.03638</u> <u>\$0.03718</u> <u>\$0.04997</u> <u>\$0.03711</u> <u>\$0.04997</u>	⊕ (F) (+) (+) (+) (+) (+) (+)	nonth <u>Per kWh)</u> <u>Generation</u> <u>\$0.08041</u> <u>\$0.06399</u> <u>\$0.006399</u> <u>\$0.00000</u> <u>\$0.07636</u> <u>\$0.00000</u>		TOU CAR Vegetation-2 \$0.00435 \$0.00435 \$0.00435 \$0.00435 \$0.00435 \$0.00435	CEMA3 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.00124 \$0.00124 \$0.00124 \$0.00124 \$0.00124 \$0.00124	GRCMA6 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N) \$0.134) \$0.118) \$0.067) \$0.130) \$0.067
Per r Energy (Winter On-Peak Mid-Peak Off-Peak	neter, pe <u>Charges</u> <u>Distribution</u> \$0.03638 \$0.03718 \$0.04997 \$0.03711 \$0.04997 095	⊕ (F) (+) (+) (+) (+) (+) (+)	nonth <u>Per kWh)</u> <u>Generation</u> <u>\$0.08041</u> <u>\$0.06399</u> <u>\$0.006399</u> <u>\$0.00000</u> <u>\$0.07636</u> <u>\$0.00000</u>		TOU CAR Vegetation-2 \$0.00435 \$0.00435 \$0.00435 \$0.00435 \$0.00435 \$0.00435	CEMA3 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061 \$0.00061 \$0.00061 by Sorensen	\$0.00124 \$0.00124 \$0.00124 \$0.00124 \$0.00124 \$0.00124	GRCMA-6 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00470	BRRBA7 \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N \$0.00477 (N) \$0.134) \$0.118) \$0.067) \$0.130) \$0.067

Resolution No.

8,

13.43 (|)

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC NIA <u>54th Revised</u> CPUC Sheet No. 155 Canceling <u>4th3rd Revised</u> CPUC Sheet No. 155 SOUTH LAKE TAHOE, CALIFORNIA

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Tot
Winter								
On-Peak	0.03879 (l)	\$0.07237 (F	8) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12
Mid-Peak	0.03954 (I)	\$0.05693 (F	8) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10
Off-Peak	0.05093 (R)	\$0.00000 (F	8) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (|)

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 18.
 SIP - Charge to recover amounts of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP - Charge to recover Public Urprose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19.
 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 BRRBA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 BRRBA - Charge to recover amounts in the Sate Reviewer Balancing Account as described in the Preliminary Statement, Number 13.I.
 BRRBA - Charge to recover amounts in the Sate Reviewer Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

	Issued by	
A dvice Letter No. <u>95</u>86-E <u>2017</u>	Gregory S. Sorensen	<u>_Date Filed <u>May 1, 2018</u>December 18,</u>
	Name	
Decision No	President	_Effective Januar May 1,
2018		

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

4th3rd Revised

54th Revised CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

•

Customer Charge

Per meter, per month

\$20.21 (|)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation-2	CEMA-3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter											
On-Peak	\$0.07659	()	\$0.07312	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	(1)	\$0.05777	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	()	\$0.00000	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer											
On-Peak	\$0.07659	()	\$0.05777	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(1)	\$0.00000	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
	Distribution		Generation -	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
Winter											
On-Peak	\$0.07659		\$0.06552	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.15911
Mid-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659		\$0.00000	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359
Summer											
On-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468
Off-Peak	\$0.07659		\$0.00000	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

On-Peak	\$0.07659	()	\$0.07312	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	()	\$0.05777	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	()	\$0.00000	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer											
On-Peak	\$0.07659	()	\$0.05777	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	()	\$0.00000	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

	Issued by		
Advice Letter No. 9586-E	Gregory S. Sorensen	Date Filed	May 1 2018December 18
<u>2017</u>		Name	
Decision No	President	Effective	<u>JanuarMay 1,</u>
2018			

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SC

JTH LAKE T	H LAKE TAHOE, CALIFORNIA Canceling					54th Revised 4th <mark>3rd</mark> Revised		CPUC Sheet No. 157 CPUC Sheet No. 157				
Winter On-Peak	\$0.07659	(I)	\$0.07312	()	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566	
Mid-Peak	\$0.07659	()	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031	
Off-Peak	\$0.07659	()	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254	
Summer												
On-Peak	\$0.07659	()	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031	
Off-Peak	\$0.07659	()	\$0.00000	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254	
Winter												
On-Peak	\$0.07659		\$0.06552	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.15911	
Mid-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468	
Off-Peak	\$0.07659		\$0.00000	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359	
Summer												
On-Peak	\$0.07659		\$0.05109	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.14468	
Off-Peak	\$0.07659		\$0.00000	(R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690		0.09359	

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00075 (|)

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. 3. 4.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in the Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 5. 6.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 7. 8. established by the California Energy Commission.

(Continued)

		Issued by		
Advice Letter No.	95<mark>86</mark>-E	Gregory S. Sorensen	Date Filed	May 1, 2018 December 18,
2017			 Name	
Decision No.		President	Effective	Januar May 1,
2018			_	

Attachment B: Clean Version

Rate Schedules

D-1 –	Domestic Service
D-1 TOU -	Time-of-Use Domestic Service
D-1 TOU EV	- Electric Vehicle Time-of-Use Domestic Service
DS-1 –	Multi-Unit Domestic Service - Submetered
CARE –	CARE Domestic Service
A-1 –	Small General Service
A-1 TOU -	Time-of-Use Small General Service
A-1 TOU EV	- Electric Vehicle Time-of-Use Small General Service
A-2 –	Medium General Service
A-2 TOU –	Time-of-Use Medium General Service
A-3 –	Large General Service
PA –	Optional Interruptible Irrigation Service
SL/OL -	Street and Outdoor Lighting

PRELIMINARY STATEMENT

6. ENER	GY COST ADJU	JSTMENT CLAUSE	(ECAC) (continued)	
J.	Energy Cost Ac	djustment Account (c	ontinued)	
	Balanci		ng the month reduce	e amount of recorded d by the Franchise Fees
	associa	entry equal to the an ted interest, received after the Revision Da	from its fuel or purcl	nased power suppliers
		entry (credit entry, if ng and ending balanc		
К.	Billing Factors			
	The following fa	actors are in effect for	r the period shown:	
	Ener	gy Cost Adjustment	Clause Billing Factor	<u>\$/kWh</u>
			Residential	
	D-1, DS DM- Baseli	1 DM-1		
Offset Balancing Total	(0.00	03300 0.0500 0705) <u>(0.00705</u> 02595 0.0430	<u>5)</u>	
			Commercial	
	A-1	A-2 Winter	A-2 Summer	PA
Offset Balancing Total	0.0438 <u>(0.007)</u> 0.036	<u>(0.00705)</u>	0.06809 <u>(0.00705)</u> 0.06104	0.04384 <u>(0.00705)</u> 0.03679
vice Letter No	95-E			May 1, 2018
cision No.		Name <u>Preside</u> Title	nt Effective	<u>May 1, 2018</u>
		The	Resolution	n No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 4th Revised

<u>5th Revised</u> CPUC Sheet No. <u>14</u> CPUC Sheet No. 14

PRELIMINARY STATEMENT

(Continued)

ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued) 6.

K. Billing Factors (continued)

		Commercial		
A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
0.04699 <u>(0.00705)</u> 0.03994	0.04789 <u>(0.00705)</u> 0.04084	0.03932 <u>(0.00705)</u> 0.03227	0.04688 <u>(0.00705)</u> 0.03983	0.03675 <u>(0.00705)</u> 0.02970
SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens		
1.42 <u>(0.20)</u> 1.22	1.80 <u>(0.29)</u> 1.51	3.46 <u>(0.56)</u> 2.90		
OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens	
1.27 <u>(0.20)</u> 1.07	1.80 <u>(0.29)</u> 1.51	2.94 <u>(0.47)</u> 2.47	3.73 <u>(0.60)</u> 3.13	
	On-Peak Winter 0.04699 (0.00705) 0.03994 SL (per bulb) 5,800 Lumens 1.42 (0.20) 1.22 OL (per bulb) 5,800 Lumens 1.27 (0.20)	$\begin{array}{c ccc} On-Peak & Mid-Peak \\ Winter & Winter \\ \hline \\ 0.04699 & 0.04789 \\ (0.00705) & (0.00705) \\ 0.03994 & 0.04084 \\ \hline \\ SL (per bulb) & SL (per bulb) \\ 5,800 & 9,500 \\ Lumens & Lumens \\ \hline \\ 1.42 & 1.80 \\ (0.20) & (0.29) \\ 1.22 & 1.51 \\ \hline \\ OL (per bulb) & bulb \\ 5,800 & 9,500 \\ Lumens & Lumens \\ \hline \\ 0L (per bulb) & bulb \\ 5,800 & 9,500 \\ Lumens & Lumens \\ \hline \\ 1.27 & 1.80 \\ (0.20) & (0.29) \\ \hline \end{array}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

	Issued by		
Advice Letter No. <u>95-E</u>	Gregory S. Sorensen	Date Filed	May 1, 2018
	Name		-
Decision No.	President	Effective	May 1, 2018
	Title		
		Resolution	No

	REENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA) (continued)
iv.	CHANGES IN RATES
	(1) Continued
	The cost and revenue balances accumulated in the GHG cost sub-account and the GH Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.
	(2) Carbon Pollution Permit Cost
	Beginning on January 1, 2018 Liberty Utilities will include on all customer bills a charge reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 18-03-024. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00542 per killowatt hour.
	This cost will be updated minimally on an annual basis.
	(3) California (CA) Climate Credit
	Beginning on January 1, 2018 Liberty Utilities will issue a California Climate Credit in compliance with Decision 18-03-024. There are three customer sub-classes that are eligible for the credit.
	a. Emission-Intense and Trade-Exposed (EITE) Customers
	Customers in this sub-class meet the California Air Resource Board's leakage r Industry Assistance definition as adopted in ARB's Cap-and-Trade program. Th credit amount will be calculated pursuant to Decision 12-12-033.
	b. Small Businesses
	Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 killowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.
	The credit is (\$0.00379) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 12-041.
	(continued)

President

Title

Effective May 1, 2018

Resolution No.

Decision No._____

(I)

(I)

CPUC Sheet No. 54B CPUC Sheet No. 54B

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA) (continued) CHANGES IN RATES iv. (3) California (CA) Climate Credit (continued) c. Residential Customers Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of \$29.46. The amount of the credit will be determined annual pursuant to Decision 12-12-033.

Advice Letter No.	95-E	Issued by Gregory S. Sorensen	Date Filed	May 1, 2018
Decision No		Name President Title	Effective	May 1, 2018
		The	Resolution I	No

(I)

16th Revised 15th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

\$8.50

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.06682	\$0.03365 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11511

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682 \$0.05726 (R) \$0.00435 \$0.00174 \$0.00061 \$0.00324 \$0.00470 \$0.138	\$0.06682	\$0.05726 (R) \$0.00435	\$0.00174 \$0.0006	1 \$0.00324 \$0.00470	\$0.13872
---	-----------	-------------------------	--------------------	-----------------------	-----------

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2. 3.

4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 5.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

6. 7.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 8. established by the California Energy Commission.

Advice Letter No.	95-E	Issued by Gregory S. Sorensen	Date Filed	<u>May 1 , 2018</u>
Decision No.		Name President Title	Effective	May 1 , 2018
		The	Resolution No)

LIBERTY UTILITIES (CALPECO ELECTRIC) L	LC	
SOUTH LAKE TAHOE, CALIFORNIA	17th Revised	CPUC Sheet No. 80
Canceling	16th Revised	CPUC Sheet No. 80

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP ₅	GRCMA 6	Total
Winter								
On-Peak	\$0.06682	\$0.06069 (R	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14215
Mid-Peak	\$0.06682	\$0.05693 (R	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13839
Off-Peak	\$0.06682	\$0.00996 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.09142
Summer								
On-Peak	\$0.06682	\$0.05726 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13872
Off-Peak	\$0.06682	\$0.00717 (R	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.08863

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. 3. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 10.4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

 BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

	Issued by		
Advice Letter No. 95-E	Gregory S, Sorensen	Date Filed	May 1, 2018
	Name		
Decision No.	President	Effective	May 1, 2018
2018			
	Title		

Resolution No.

\$13.43

17th Revised 16th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Decision No.

Entire California Service Area.

RATES

\$0.04420 (Generation		-		SIP 4	PPP 5	ial Condition 2) GRCMA6	То
Ф0.04420 ((I) \$0.03365	(R) \$0.00435	\$0.001	174 \$0.	00061	\$0.00124	\$0.00470	\$0.0
B. For Q	uantities ir	Excess of	Baseline	Quantities	s (See S	pecial Con	dition 2)	
\$0.03948 ((I) \$0.05726	(R) \$0.00435	\$0.00	174 \$0.	00061	\$0.00124	\$0.00470	\$0.1
	ieter, per n <u>harges – T</u>	<u>OU (Per k</u>	<u>Wh)</u>				\$10.74	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Tota
Winter								
On-Peak	\$0.03879 (I)	· · · · · · · · · · · · · · · · · · ·		\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.123
Mid-Peak Off-Peak	\$0.03954 (I) \$0.04894 (I)	· · · · · · · · · · · · · · · · · · ·		\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00124 \$0.00124	\$0.00470 \$0.00470	\$0.10 \$0.07
Summer								
On-Peak	\$0.03948 (I)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.120
0" D	\$0.04949 (I)	\$0.01522 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.077
Off-Peak		aes (Per kv	Vh)					
	ergy Char							
Other En	ergy Charges ⁸ \$.	00075						

President

Title

Effective

Resolution No.

May 1, 2018

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14468

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14468
-----------	---------------	-----------	-----------	-----------	-----------	-----------	-----------

Other Energy Charges (Per kWh)

Surcharges \$0.00075

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3

4.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. 6. 7.

8. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>95-E</u>	Gregory S. Sorensen	Date Filed	May 1, 2018
	Name		
Decision No.	President	Effective	May 1, 2018
	Title		
		Resolution	No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>16th</u>

Canceling

<u>16th Revised</u> 15th Revised

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

\$20.21

Per meter, per month:

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.07659	\$0.06552 (R	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01424 (R	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10783
Summer								
On-Peak	\$0.07659	\$0.05109 (R	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.01435 (R	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.10794

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter On-Peak \$0.07659 \$0.06552 (R) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 0.15911 \$0.05109 (R) \$0.00174 \$0.00324 0.14468 Mid-Peak \$0.07659 \$0.00451 \$0.00061 \$0.00690 Off-Peak \$0.07659 \$0.01424 (R) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 0.10783 Summer On-Peak \$0.07659 \$0.05109 (R) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 0.14468 Off-Peak \$0.07659 \$0.01435 (R) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 0.10794

Other Energy Charges (Per kWh) Surcharges * \$.00075

	(Continued)			
	Issued by			
Advice Letter No. <u>95-E</u>	Gregory S. Sorensen	Date Filed	<u>May 1, 2018</u>	
	Name			
Decision No	President	Effective	May 1, 2018	_
	Title			_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>16th</u> Canceling 15th

16th Revised 15th Revised CPUC Sheet No. 113 CPUC Sheet No. 113

\$38.51

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

	Winter Summer		<u>1</u>	Distribution \$11.41 \$0.00		<u>Generation</u> \$0.00 \$7.42		<u>Total</u> \$11.41 \$7.42		
Energy	Charges (I	<u>Per kWh)</u>								
Winter Summer	Distribution \$0.03011 \$0.00000	Generation 7 \$0.02387 \$0.08659	(R) (R)	Vegetation 2 \$0.00448 \$0.00448	CEMA₃ \$0.00174 \$0.00174	SIP 4 \$0.00061 \$0.00061	PPP ₅ \$0.00324 \$0.00324	GRCMA 6 \$0.00939 \$0.00939		Total \$0.07344 \$0.10605
1. Generation 2. Vegetation 3. CEMA – C 4. SIP – Cha 5. PPP – Cha 6. GRCMA – 7. BRRBA – 8. Surcharge	Summer \$0.0000 \$0.08659 (R) \$0.00174 \$0.00061 \$0.00324 \$0.00939 \$0.10605 Other Energy Charges (Per kWh) Surchargesa \$0.00075 1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. \$0.20075 2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. \$0.2004 and as described in the Preliminary Statement, Number 18. 3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. \$19 - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 5. SPP - Charge to recover amounts in the General Rate Case Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as approved in D16-12-024 and as described in Preliminary Statement, Number 10, 17 and 19. 7. BRRBA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 7. BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. 8. Surcharges - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in									
	(Continued)									

		Issued by			
Advice Letter No.	95-E	Gregory S. Sorensen	Date Filed	May 1, 2018	
		Name			
Decision No.		President	Effective	May 1, 2018	
		Title	_		_
			Resolution	No	

14th Revised CPUC Sheet No. **117**

\$122.41

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

\\/intor				<u>[</u>	Distribution	G	eneration	Total	
Winter On-Pe Mid-Pe Off-Pe Summer	eak eak				\$11.41 \$11.41 \$11.41			\$11.41 \$11.41 \$11.41	
On-Pe Off-Pe	ak						\$7.42 \$7.42	\$7.42 \$7.42	
Energy C	Charges (F	<u>Per kWh)</u>							
	Distribution	Generation	1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter									
On-Peak	\$0.03011	\$0.02543	(R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.07500
Mid-Peak	\$0.03011	\$0.02605	(R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.07562
Off-Peak	\$0.03011	\$0.02013	(R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.06970
Summer									
On-Peak	\$0.00000	\$0.09484	(R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.11430
Off-Peak	\$0.00000	\$0.07833	(R)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	0.09779

Other Energy Charges (Per kWh) Surcharges⁸ \$0.00075

2.

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. SIP – Charge to recover the Costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

(Continued)

6. BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

Issued by Date Filed ____May 1, 2018 _ Advice Letter No. <u>95-E</u> <u>Gregory S. Sorense</u>n Name Effective May 1, 2018 Decision No._____ President Title Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling <u>16th Revised</u>

CPUC Sheet No. 120 CPUC Sheet No. 120

Resolution No.

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Custom	er Charge	<u>)</u>							
	eter, per r						\$455.59		
Facilitie	<u>s Charge</u>								
Per k\	Per kW of Maximum Demand, per month						\$5.12		
Demano	d Charges	<u>}</u>							
Per kV	V of Billing	Demand for re		e-of-use pe <u>Distribution</u>	riod, per m	ionth (See S <u>Generatio</u>		ition 6) <u>Total</u>	
Winter									
	Peak			\$6.31		\$1.64		\$7.95	
	Peak			\$1.87		\$1.12		\$2.99	
Summ On-F	er Peak			\$2.64		\$10.48		\$13.12	
Energy	Charges (Per kWh)				·		·	
<u>y</u>	<u>onargeo</u> (
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6		Total
Winter On-Peak	\$0.01284	\$0.03994 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070		0.06907
	k \$0.01100	\$0.04084 (R)		\$0.00174	\$0.00061	\$0.00324	\$0.01070		0.06813
Off-Peak	\$0.00589	\$0.03227 (R)	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070		0.05445
Summer									
	\$0.01694 \$0.00924	\$0.03983 (R) \$0.02970 (R)	\$0.00000 \$0.00000	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.01070 \$0.01070		0.07306 0.05523
	ψ0.00324	φ0.02370 (R)	φ0.00000	φ0.00174	φ0.00001	ψ0.0002- 1	φ0.01070		0.00020
		arges (Per kl							
Surd	charges ⁸	\$0.0	0075						
				(Conti	nued)				
Ashrina Latter N	Issued by								
Advice Letter N	10. <u>95-</u> E		G	Gregory S. Sorensen		_ Date File	d <u>May 1</u>	<u>, 2018</u>	
Decision No.				Name President			Ma	y 1, 2018	
				Title	GIIL	_Effective	IVId	<u>y 1, 2010</u>	

16th Revised 15th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$15.29

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP ₅	GRCMA 6	Total
\$0.02217	\$0.05803 (R)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.10553

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges8 \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3.
- 5. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
 BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is

established by the California Energy Commission.

Advice Letter No	95-E	Issued by Gregory S. Sorensen	Date Filed_	May 1, 2018
Decision No.		Name President	Effective	May 1, 2018
		Title		
			Resolution No).

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling

16th Revised 15th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

. .

Energy Charges (Per lamp per month)

Lamp Type /									
Nominal									
Rating	Distribution	Generation 1		Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
High Pressure	Sodium Stree	t Lights							
5,800 Lumen	\$13.18	\$1.28	(R)	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	13.42
9,500 Lumen	\$13.22	\$1.61	(R)	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	13.38
22,000 Lumen	\$14.29	\$3.09	(R)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	14.56
High Pressure	Sodium Outde	oor Lights							
5,800 Lumen	\$8.61	\$1.15	(R)	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	10.11
9,500 Lumen	\$8.84	\$1.65	(R)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14	10.99
16,000 Lumen	\$9.21	\$2.68	(R)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22	12.69
22,000 Lumen	\$9.79	\$3.37	(I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28	14.17

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure S	odium Street Lights	High Pressure Sodium Outdoor Lights				
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02			
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03			
22,000 Lumen	\$0.06(I)	22,000 Lumen	\$0.05			
		22,000 Lumen	\$0.06			

 Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. 5. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by Advice Letter No. 95-E Gregory S. Sorensen Date Filed May 1, 2018 Name Effective May 1, 2018 Decision No. President _____ Title Resolution No.

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.06682	\$0.06069 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14215
Mid-Peak	\$0.06682	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.13839
Off-Peak	\$0.06682	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.08146
Summer								
On-Peak Off-Peak	\$0.06682 \$0.06682	\$0.05726 (R) \$0.00000 (R)	\$0.00435 \$0.00435	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.00470 \$0.00470	\$0.13872 \$0.08146

13.43

10.74

Customer Charge – TOU CARE

Per meter, per month

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP ₅	GRCMA 6	Total
Winter								
On-Peak	0.03879 (I)	\$0.07237 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12380
Mid-Peal	(0.03954 (I)	\$0.05693 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.10911
Off-Peak	0.05093 (R)	\$0.00000 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06357
Summer								
On-Peak	0.03948 (I)	\$0.06856 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12068
Off-Peak	0.05093 (R)	\$0.00000 (R) \$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.06357

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

2. 3. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 5. 6. 7. 8.

		Issued by		
Advice Letter No.	95-E	Gregory S. Sorensen	_Date Filed	<u>May 1, 2018</u>
_		Name		
Decision No.		President	Effective	May 1, 2018
		Title		
			Resolution N	0

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

5th Revised 4th Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359
Summer								
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Wintor

On-Peak	\$0.07659	\$0.06552 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.15911
Mid-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359
Summer									
On-Peak	\$0.07659	\$0.05109 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.14468
Off-Peak	\$0.07659	\$0.00000 (R)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	0.09359

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00075

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program st described in the Preliminary Statement, Number 21.
 PPP – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Numbers 10, 17 and 19.
 GRCMA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 13.I
 BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 13.I
 Burcharge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 2

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		(Continued)		
		Issued by		
Advice Letter No.	95-E	Gregory S. Sorensen	_Date Filed	_May 1, 2018
		Name		
Decision No.		President	Effective	<u>May 1, 2018</u>
		Title		
			Resolution No.	